NEW MEXICO OIL CONSERVATION GOMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corpo	oration - Box	2167. Hoob	s. New Mexic	80
(Ā	ddress	e-mercia di Persona di America di	1 1	
LEASE F. W. Kutter "F" WELL NO	2 UNIT	D S 27	T.25-S	R 37-E
DATE WORK PERFORMED 2-19,20-57			The second control of	
This is a Report of: (Check appropriate	block)	Results	of Test of	Casing Shut-c
Beginning Drilling Operations		Remedia	ıl Work	
Plugging	The same of the sa	Other		
Detailed account of work done, nature as	nd quantity of	f materials	used and	results obtain
Ran 97 joints (3862') 5-1/cemented at 3874' with 1200 sac Pressure 1150#. Job completed After waiting over 30 hour minutes. No drop in pressure. Tested below casing shoe with 1	cks 4% Gel cen 6:30PM 2-19-9 rs, tested 5-1 Drilled ceme 1000# for 30 m	ment. Plug 57. 1/2" casing ent plug fro minutes. No	at 3871. with 1000#	for 30
Priginal Well Data: F Elev TD PBD	Prod. In	,	Committee	4
	Oil String Dia		Compl Da Oil String I	
Perf Interval (s)		7-3-4- 	on ourng r	
pen Hole Interval Produc	cing Formati	on (s)		
ESULTS OF WORKOVER:	and the second section of the section o	BEFO	DE	AETED
Pate of Test		DLTO	ALL:	AFTER
il Production, bbls. per day		***************************************	partition against	
as Production, Mcf per day		MAC 1994 y you and a status of any organization of	PS/Ammegraps.app sum	
ater Production, bbls. per day			-	result y religion from the Contract supply of the Assessment of the Contract supply
as-Oil Ratio, cu. ft. per bbl.				***************************************
as Well Potential, Mcf per day		-		
itnessed by			- Arisa	a arthroid Bally individual to the second se
OIL CONSERVATION COMMISSION	I hereby ce above is tr my knowled	ue and com	(Company the information to the	tion given
Title	Position		= 147	
Pate	Company	Area Supt. Gulf 011 C	the same of the sa	