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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

I.

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	_						Well 3	API No.	م م	5 701	
Sirgo Operating,	Inc.							0-02	5-0:	3/01	
P.O. Box 3531, Mi	dland,	Texas	797	02							
Reason(s) for Filing (Check proper box)	1.				Oth	er (Please expl	ain)				
New Well		Change in			т	Effective	. 6 1 00	,			
Recompletion U	Oil	🗀	Dry G		ľ	rrective	6-1-90	}			
Change in Operator X	Casinghe	ad Gas	Conde	ensate	 					<u>-</u> -——	
f change of operator give name and address of previous operator MC	rexco,	Inc.,	P.O.	Box 48	81, Artes	sia, New	Mexico	88211-	0481		
I. DESCRIPTION OF WELL	AND LE			T	<i></i>		777				
Lease Name East Eumont Unit		Well No. Pool Name, Includi						of Lease Federal or Fe		Lease No.	
Location		107	1			<u> </u>				2461	
Unit Letter	_:_6	60	Feet F	rom The	∭ Lin	e and	80_ F	eet From The	\mathcal{W}	Line	
Section 27 Townsh	19 19	<u> </u>	Range	37E	, N	мрм,	Lea_			County	
II. DESIGNATION OF TRA	NCDADTI	ED OF O	TI AN	JD NATI	IDAT CAS						
Name of Authorized Transporter of Oil	13FOKII	or Conden		DIAIC		e address to w	hich approved	copy of this	form is to be s	ient)	
Injection											
Name of Authorized Transporter of Casi	ighead Gas		or Dry	Gas	Address (Giv	e address to wi	hich approved	copy of this	form is to be s	ent)	
If well produces oil or liquids,	uids, Unit Sec. Tw			Rge.	e. Is gas actually connected? Whe			n ?			
ive location of tanks.		<u> </u>	<u> </u>		<u> </u>						
this production is commingled with that V. COMPLETION DATA	. from any ot	her lease or	pool, gi	ive comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well	\neg	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u>J</u>		
					Top Oil/Gas Pay						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Old Cas	Top Old Old Tay			Tubing Depth		
Perforations									Depth Casing Shoe		
	 ,	TIRING	CASI	NG AND	CEMENTI	VG RECOR	D	<u> </u>			
HOLE SIZE		SING & TU			CLIVILIVIII	DEPTH SET			SACKS CEMENT		
THOLE SIZE	OAGING & TOBING GIZE			55 65.			C. TOTAL GENERAL				
						· · · · · · · · · · · · · · · · · · ·					
. TEST DATA AND REQUE	ST FOR	ALLOWA	ARLE								
IL WELL (Test must be after					i be eaual to or	exceed top allo	wable for this	s depth or he	for full 24 hou	urs.)	
rate First New Oil Run To Tank	Date of Te		0) 1000	04 4742 7740		thod (Flow, pu	 		701 Jan 27 7101		
A C To					Casing Pressure			Choke Size			
ength of Test	Tubing Pressure				Casing Pressure			CHOKE SIZE			
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL								1			
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sate/MMCF		Gravity of C	Condensate		
						C			Choke Size		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)					
I. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	NCE			ICEDIA	ATION	רון מיי		
I hereby certify that the rules and regu				_	1	DIL CON	IOEK V	MOHP	חומומות	JIN -	
Division have been complied with and is true and complete to the best of my			n above	¢	Data	Approve	4		JU	N 2 0 1	
Q. At. 1						Approved	J				
Donnie Williater					By_	By ORIGINAL SIGNED BY JERRY SEXTON					
Signature Bonnie Atwater Production Tech.						- Onto	DISTRIC	T I SUPER	VISOR		
Printed Name June 6, 1990	91	5/685~0	Tille 0878		Title	<u></u>					
Date			phone N	√ 0.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.