NO. OF COPIES REC	EI/ED	
DISTRIBUTION	01	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	KEGOLOT	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATU	RAL GAS
LAND OFFICE		JUL	10 / 39 AM 265
TRANSPORTER	5-0CC		
GAS	1-Midland		
OPERATOR	1-File		
PRORATION OFFICE Operator			
Tidewater O	il Company		
Address			
Box 249. Hol	bbs, New Mexico		
Reason(s) for filing (Check proper b		Other (Please expla	<i>in)</i>
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	Formerly Gu	lf's F. W. Rutter (NCT-F) #4
Change in Ownership 🗶	Casinghead Gas Conder	sate	
If change of apparable give name			
If change of ownership give name and address of previous owner	Gulf Cil Company, Box	2167, Hobbs, New Me	xi.co
DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
			State, Federal or Fee Fee
East Euront Location	OHLC OF BUILD	ont Queen	100
	60 Feet From The North Lin	1000	70 m
Unit Letter B ; Ot	reet From The NOTALin	le and 1900 ree	t From The
Line of Section 27 , 7	Fownship 108 flange	37 E , NMPM,	Lea County
6.1	47 10		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	aS	
Name of Authorized Transporter of C	Oil 🕱 or Condensate 🗌	Address (Give address to whice	h approved copy of this form is to be sent)
Texas New Mexico Pipe		Box 1510, Midland	, Texas
Name of Authorized Transporter of (Casinghead Gas 😨 💎 or Dry Gas 🗔	Address (Give address to whic	h approved copy of this form is to be sent)
Warren Petroleum Cor		Monument, New Mex	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks,	G 27 19 37	Yes	1957
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		·	
Perforations			Depth Casing Shoe
			· · · · · · · · · · · · · · · · · · ·
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of l	load oil and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Eate of Test	Producing Method (Flow, pump	o, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		W. J. FOLL	C. MOT
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
<u> </u>			
CAC WET 1			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
, , , , , , , , , , , , , , , , , , , ,			5115KG 13215
CERTIFICATE OF COMPLIA	NCF	OIL CONS	ERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1	
		APPROVED	, 19
above is true and complete to t	the best of my knowledge and belief.	BY	
		TITLE	
Original Signed By: B. M. BRIINING			1.4 1
			led in compliance with RULE 1104.
	gnature)	well, this form must be a	or allowable for a newly drilled or deepene ocompanied by a tabulation of the deviatio
Area Engineer	· /	tests taken on the well in	n accordance with RULE 111.

(Title)

(Date)

July 13, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.