Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1306)

COMPANY

COMPANY Gulf Oil Component	ion - Bow 2	140 1	inhha Ma	Sar. •.	
Gulf Oil Corporati	ddress)	rove t	New Seddor	v Pexico	, , , , , , , , , , , , , , , , , , ,
LEASE F. W. Kutter "F" WELL NO	. <b>4</b> UN	IT a	S 27	Т 10 е	Ram
DATE WORK PERFORMED 4-21 thru 2			Eumont	1 17-3	R 37-E
•			EUMON C		
This is a Report of: (Check appropriate	e block)	x	Results o	of Test of Ca	sing Shut-o
Beginning Drilling Operations			Remedial	Work	
Plugging				WOFK	
			Other	<del></del>	
etailed account of work done, nature a	nd quantity	of m	aterials	used and res	ults obtain
Ran 94 joints (3869') 5-1/2 cemented at 3909' with 1350 sack Maximum Pressure 1250#. Job com	s Regular Nupleted 4:PM	eat C	ement. P. -57.	lug at 38629	
After waiting over 30 hours minutes. No drop in pressure. Tested below casing shoe with 10	Urillad cam	ant n	lua fram	2062 20001	
				ob TH bress	rte.
ILL IN BELOW FOR REMEDIAL WORK	KREPORT	5 ONI	LY		
riginal Well Data:					
F Elev TDPBD	Prod.	Int.		Compl Date	
bng. DiaTbng Depth (	Oil String I	)ia	0	- il String Dep	
erf Interval (s)		,		ar a training Dep	
pen Hole Interval Produc	cing Forma	tion (	(s)		
	6	, , ,		· · · · · · · · · · · · · · · · · · ·	
ESULTS OF WORKOVER:		•	BEFOR	RE AF	TER
ate of Test					
1 Production, bbls. per day					
as Production, Mcf per day				<del></del>	
ater Production, bbls. per day			**************************************		· · · · · · · · · · · · · · · · · · ·
us-Oil Ratio, cu. ft. per bbl.					
as Well Potential, Mcf per day					······································
itnessed by					
OIL CONSERVATION COMMISSION	(Company)  I hereby certify that the information given above is true and complete to the best of				
ime & Carlo Man	my know	ledge		AND OUTE DI	. 3 t QI
tle	Name	- <del></del>	- X	14/1	
ate	Position		Supt. of	Prod.	
	Company	AUTT	Oil Corp	oration	