

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>WATER FLOOD ASSOCIATES, INC.</b>			Address <b>Box 376, ARTESIA, NEW MEXICO</b>			
Lease <b>STATE EB</b>	Well No. <b>2</b>	Unit Letter <b>0</b>	Section <b>27</b>	Township <b>19S</b>	Range <b>37E</b>	
Date Work Performed <b>15 FEB. 62</b>	Pool <b>EUMONT</b>		County <b>LEA</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

PERFORATED WITH ONE JET AT 3746, 3749, 3752, 3716, 3718, 3720, 3722. TREATED WITH 250 GALLONS ACID, 20,000 GALLONS REFINED OIL, AND 11,500# 20-40 SAND. BDP 3500#. AVERAGE RATE 18.5 BPM. PUT WELL ON PUMP. RECOVERING LOAD OIL.

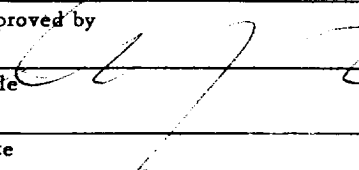
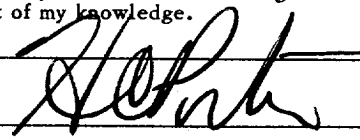
Witnessed by 	Position <b>ENGINEER</b>	Company <b>WATER FLOOD ASSOCIATES, INC.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>3621</b>	T D <b>3910</b>	P B T D <b>3900</b>	Producing Interval <b>PENROSE</b>	Completion Date <b>11-1-56</b>	
Tubing Diameter <b>2"</b>	Tubing Depth <b>3771</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3900</b>		
Perforated Interval(s) <b>SEE ABOVE</b>					
Open Hole Interval			Producing Formation(s) <b>PENROSE</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title		Position <b>ENGINEER</b>	
Date		Company <b>WATER FLOOD ASSOCIATES, INC.</b>	