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NEW MEXICO OIL CONSERVATION COMMISSION

Orig & 3cc: NMCCC
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9130

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GIFTY OIL COMPANY	8. Farm or Lease Name East Esmont Unit
3. Address of Operator P. O. BOX 249, ROBB, NEW MEXICO 88240	9. Well No. 73
4. Location of Well UNIT LETTER K , 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 19S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Esmont
15. Elevation (Show whether DF, RT, GR, etc.) ROB 3612	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Deepen & recomplete as injection well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out and drilled to 3870'. Ran 360' of 4-1/2" FJ Hydril 11.6# liner and set at 3868.50'. Top of liner hanger at 3497.88'. Cemented with 125 sacks Class "C" cement with 1/2 of 1# CFR-2 and 2# salt per sack. Ran 6-1/4" bit. Hit cement at 3407'. Drilled to top of liner. Tested at 1000# for 30 minutes, OK. Ran 3-3/4" bit and scraper. Drilled cement in top of liner from 3798 to 3504'. Ran bit to 3799'. Drilled soft cement from 3799 to 3860'. Tested with 1000# for 30 minutes, OK. Ran Welox Gamma Ray Neutron collar log. Perforated with one jet per foot at 3729-39, 3761-69, 3773-82, 3787-92, 3796-3803, 3810-20, 3822-24, 3830-34 and 3836-44'. Treated perforations with 2000 gals 15% HCl acid and 100 ball sealers. Fraced with 20,000 gals slick San Andres water and 20,000# 20-40 sand. Total salt used 1250#. Average rate 21.9 BPM. Max. press 4400#. ISIP 2100#. Washed sand out from 3837-56' TD. Ran IPC TK-90 2-3/8" 4.7# J-55 tubing with Guiberson Shorty Tension Type Packer. Packer set at 3662'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED O. L. Wade

TITLE Area Superintendent

DATE 3-31-69

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT

DATE APR 2 1969

CONDITIONS OF APPROVAL, IF ANY: