NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

	_	Commission.	les Balass		
	I	ndicate Nature of Report by Check	ing Below	· · · · · · · · · · · · · · · · · · ·	=
REPORT ON BEGINNIN DRILLING OPERATION		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT OF REPAIRING		
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	REPORT O	N	
	·	December 1	7, 1954	Hobbs, N.M.	
Following is a report	on the work done a	(Date) and the results obtained under the he	ading noted above at the	(Place)	
Astec Oil and	Gas Co.		Maxwell-State	1	
	Company or Operator)		(Lease)		
`	(Contractor)	, Well No	in the	1/4 SW 1/4 of Sec. 27	···-•
		ont Poo			
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The Dates of this work wer	e as folows:	mber 9, 1954		***************************************	
Nicking of instruction so do al	ha wash (was)	submitted on Forms C 100 on	commber A. 195/	10	
Notice of intention to do th	ne work (was) (was	submitted on Form C-102 on	(Cross out incorrect	words)	
and approval of the propos	ed plan (was) (1956	obtained.			
	DETAILED A	CCOUNT OF WORK DONE AND	RESULTS ORTAINED		
	DETAILED A	CCOUNT OF WORK DONE AND	RESULTS OBTAINED		
	DETAILED A	CCOUNT OF WORK DONE AND	RESULTS OBTAINED		
The open hole					
	interval 3600	-3788 was treated with 3	000 gallons "Del	efrac" and	
3000# of sand.	interval 3600 Test prior	-3788 was treated with 3 to treatment was 200 MCF	000 gallons "Del /D with 6 BO/D a	efrac" and t 200 psi /	
3000# of sand.	interval 3690 Test prior	-3788 was treated with 3	000 gallons "Del /D with 6 BO/D a	efrac" and t 200 psi /	
3000# of sand. tubing pressur	interval 3690 Test prior	-3788 was treated with 3 to treatment was 200 MCF	000 gallons "Del /D with 6 BO/D a	efrac" and t 200 psi /	
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3000# of sand. tubing pressur tubing pressur	interval 3690 Test prior	-3788 was treated with 3 to treatment was 200 MCF r treatment was 912/ MCF	000 gallons "Del /D with 6 BO/D a /D with 9 BO/D a	efrac" and t 200 psi /	
3000# of sand. tubing pressur tubing pressur	interval 3690 Test prior Test afte	-3788 was treated with 3 to treatment was 200 MCF r treatment was 912/ MCF	000 gallons "Del /D with 6 BO/D a /D with 9 BO/D a	efrac" and t 200 psi /	
3000% of sand. tubing pressur tubing pressur	interval 3660 Test prier e. Test afte e.	-3788 was treated with 3 to treatment was 200 MCF or treatment was 912/ MCF	000 gallons "Del /D with 6 BO/D a /D with 9 BO/D a	ofrac" and t 200 psi t 700 psi	
3000# of sand. tubing pressur tubing pressur	interval 3660 Test prier Test afte	-3788 was treated with 3 to treatment was 200 MCF r treatment was 912/ MCF Astec Oil an (Company)	000 gallons "Del /D with 6 BO/D a /D with 9 BO/D a	efrac [#] and t 200 psi t 700 psi	
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3000% of sand. tubing pressur tubing pressur Witnessed by P. Approved:	interval 3660 Test prior Test after R. Watts, Jr (Name) ERVATION COMM	-3788 was treated with 3 to treatment was 200 MCF r treatment was 912/ MCF (Company) I hereby certo the best Name	d Gas Co.	ofrac" and t 200 psi t 700 psi	ete