

APPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 11 1951

MISCELLANEOUS REPORTS ON WELLS

OIL CONSERVATION COMMISSION

HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|--|-------------------------------------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

July 11, 1951

Hobbs, N.M.

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Southern Union Gas Co. Maxwell-Statco Well No. 1 in the

Company or Operator

Lease

NE SW

of Sec.

27

T.

19S

R.

37E

N. M. P. M.,

Not designated

Pool

Lea

County.

The dates of this work were as follows: 6-22-51 and 7-10-51

Notice of intention to do the work was (XXXX) submitted on Form C-102 on June 21, 1951, 19 and approval of the proposed plan was (XXXX) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7" 23 lb. casing was cemented at 3600' with 135 sacks. Top of cement was found to be at 2820' by temperature survey. The well was then drilled deeper to 3790' with cable tools and found productive. A bridge plug was set at 1460 and the casing was perforated at 1450. A 275 sacks of cement was squeezed through the perforations above the salt section. Maximum squeeze pressure was 3000 psi. The casing was then tested with pressure and found to be satisfactory.

Witnessed by P. R. Watts, Jr. Southern Union Gas Co. Engineer

Name

Company

Title

APPROVED: OIL CONSERVATION COMMISSION

Ray Garbrough

Name

Oil & Gas Inspector

Title

JUL 12 1951

Date

19

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Petroleum Engineer

Representing

Southern Union Gas Co.

Company or Operator

Address

Box 864

Hobbs, N.M.

