

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COM.

**NOTICE OF INTENTION TO DRILL**

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

**RECEIVED**  
MAY - 7 1951  
OIL CONSERVATION COMMISSION  
HOBBS OFFICE

Hobbs, New Mexico  
Place

May 2, 1951  
Date

Notice hereby is given that it is our intention to commence the drilling of a well to be known as

Southern Union Gas Co. Maxwell State well No. 1 NE SW  
Company or Operator Lease

of Sec. 27, T. 19S, R. 37E, N. M. P. Not designated, Lea Lea County.

The well is 1650 feet from XX (S.) line and 2310 feet from

N

XX (W.) line of the above section.

(Give location from section lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9130 Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_

Address \_\_\_\_\_

If government land the permittee is \_\_\_\_\_

Address \_\_\_\_\_

The lessee Southern Union Gas Co.

Address 1104 Burt Bldg. Dallas Texas

We propose to drill well with drilling equipment as follows:

Rotary to approx. 3500'. Complete with Cable Tools

The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission is as follows Blanket Bond

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
12-1/4	9-5/8"	36	Used	220	Cemented	150
8-3/4	7"	20	Used	3500	Cemented	See remarks

If changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3550 feet.

Additional information: The 7" casing will be cemented initially with approximately 100 sks. or sufficient cement to reach the base of the salt. Top of cement will be determined by temperature survey. If well is productive, the 7" casing will be perforated and squeeze cemented at approximately 1350' (Rustler anhydrite). If possible, cement will be allowed to reach the surface casing.

Approved MAY - 7 51, 1951

except as follows:

Southern Union Gas Co.  
Company or Operator

By Prentice R. Watts, Jr.

Position Petroleum Engineer

Send communications regarding well to:

Name Southern Union Gas Co.

Address Box 864 Hobbs, N.M.

OIL CONSERVATION COMMISSION

By Roy Yahracek  
Title Oil & Gas Inspector

(OVER)

This well is to be drilled on a 120 acre unit consisting of the E/2 SW/4 and E/4 SE/4 of Section 27-19S-37E. It is understood that in the event the 160 acre unit is not completed, production from the well will be limited to 120/160ths of the normal allowable.