NO. OF COPIES RE	CETACO :				~		
DISTRIBUT			MEXICO OIL C	CONSERVATION CO	MMISSIC	Form CalC4	
SANTA FE		!	REQUEST FOR ALLOWABLE			Supersedes Old C-194 and C-1 Effective 1-1-85	
FILE			C.A. TA TB	AND	D 114711D41 046	274041770 4 1 2 3	
U.S.G.S.		I AUTHORIZA	HON TO TRA	ANSPURT UIL AN	D NATURAL GAS		
TRANSPORTER	CIL GAS						
OPERATOR							
PRORATION OF		s Company					
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II. DESCRIPTION	OF WELL A	NO LEASE	ca leateding F	Control ton	r / Kinn of Lense		
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II DESIGNATION	OF TRANSF	CORTER OF ONLASE	NATURAL G	AS			
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iff well produces or alve ligation of to	•	I 27	19 37	Yes	Contradit () () ()	1 957	
If this production V. COMPLETION		d with that from any oliv	· lease or pool,	give commingling			
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) illevations $ar{\mathcal{O}} F_t R$	$EB_{i}[PI, AR, e]$	tru. Timme of the bury	in mation	Top Oil/Gos Pay	, v. 34	omy - ep us	
Flesications		<u> </u>			- De	nth Justing Shoe	
		TUBIN	G, CASING, AN	D CEMENTING RE			
HOL	E SIZE	CASING &	B NG SIZE	DEPT	≃ SET	SACKS CEMENT	
	ND REQUES	T FOR ALLOWABLE	Test must be able for this d	after recovery of total lepth or be for full 24	volume of load oil and m hours)	nust be equal to or except the sale	
OU. WELL.	i. Pin To Tarki	s Care of Cost	200 2 · V. 2 · V		Flow, pump, gas oft, ex	(*)	
Length of Test		Tabing Pressure		Casing Pressure	ch	oke Size	
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			7)- 1 2×2				
GAS WELL			was been a second and the second and	Bals, Condensate	VV:25	zvity of Condensate	
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Testing Method ()	outot, back pr.)	Turing Provocati S	mt-in)	Casing Pressure (Shut-in) Ch	cke Size	
I. CERTIFICATE OF COMPLIANCE				~ °	OIL CONSERVATION COMMISSION		
I hereby certify:	that the rules	and regulations of the O	il Conservation	APPROVED		, 19	
Compignion has	o heen comp!	ed with and that the months the best of my knowle	detmation given	1 11	. X . X .	771114	

D. A. Wade
.Signature)
(Tirle)
Date:

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiply completed wells.