MUDICATE

Date

## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTSORN WELLS

COMPANY Hobbs, NewMext.co WELL NO. 2 UNIT P S 27 T 198 LEASE State "AJ" 375 DATE WORK PERFORMED POOL POOL This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging X Other Smdfree Detailed account of work done, nature and quantity of materials used and results obtained. 2-10-57 Drilled 7-7/8" hole to total depth of 3860'. Ran, set & cemented 5-1/2" casing @ 3857 w/ 600 sks. 50-50 diamix (4% gel) incor cement & 200 sks. of incor neat on bottom. Plug down at 2130 PM 2-10-57. WOC 36 hrs. Top of cement @ 12201. 2-12-57 Drilled out cement plug inside of 5-1/2" easing to 3850' PBTD. Tested 5-1/2" casing w/ 1000 psi for 30 mins. Held oksy. Ran gamma ray and neutron leg w/ coller leg and perforated 5-1/2" easing from 3806' to 3818' with h jet shots per foot. Ran 2" tubing to bottom and displaced water w/ oil. Pulled tubing up to and set @ 37921. 2-ll-57 Spotted 500 gal. of 15% ME acid. Sandfraced w/ 15,000 gal. of refined crude & 10,000% of sand. Fm. broke @ 3000 to 2800. Max. treating press, 1000, min press. 3400. Injection rate 15 BPM. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: TD\_\_\_\_PBD\_\_ Prod. Int. Compl Date\_ DF Elev. Thng Depth Oil String Dia Tbng. Dia Oil String Depth Perf Interval (s) Producing Formation (s) Open Hole Interval RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. En Hogue E. W. Hogue Name Name Position Acting Area Superintendent Title

Company

Tidewater Oil Company