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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	FICE		

SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			. 6
TRANSPORTER GAS			•
OPERATOR			
PRORATION OFFICE Operator			
Getty 011	Company		
Address			
P. O. Beet	249, Hobbs, law Medico	38240	
Reason(s) for filing (Check proper be	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry (Gas	
Change in Ownership	Casinghead Gas Cond	ensate 🔲	
If change of ownership give name and address of previous owner	Midewater Oil Company,	P. 9. 304 249, 18:106, 1	lev Mexico 82240
I. DESCRIPTION OF WELL ANI	LEASE	JA.	
Lease Name	pont Well No. Pool Name, Including	Formation Kind of Lec	
	Unit 71	State, Fede	ral or Fee State B-2330
Location / H 198	North	660	East
Unit Letter ;	reet from theL	ine and Feet From	n The
Line of Section 27	ownship 198 Range	37E , NMPM,	County
			554117
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	il or Condensate	Address (Give address to which appr	roved copy of this form is to be sent;
L	Mexico Pipeline Co.	Box 1510, Midland	, Texas
Name of Authorized Transporter of G	as Inahead Gas or Dry Gas	Address (Grand des to which was	tyed kend dies to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	I 27 19 37	Yes	1957
			1957
	ith that from any other lease or pool	, give commingling order number:	
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool		
If this production is commingled w. COMPLETION DATA Designate Type of Complet	ion - (X) Grant Gr	, give commingling order number: New Well Workover Deepen	Plug Back Same Restr. Diff. Restr
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded	ion - (X) Grant Gr	New Well Workover Deepen Total Depth	Plug Back Same Resty. Diff. Resty
If this production is commingled w. COMPLETION DATA Designate Type of Complet	ion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	, give commingling order number: New Well Workover Deepen	Plug Back Same Restr. Diff. Restr
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded	ion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Resty. Diff. Rest
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	ion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Resty. Diff. Resty P.B.T.D. Tubing Depth
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth	Plug Back Same Restry Diff. Restry P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Restv. Diff. Rest
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Restry Diff. Restry P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Restry Diff. Restry P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Oil Well Gas Well ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET	Plug Back Same Resty. Diff. Resty
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST FOIL WELL	Oil Well Gas Well ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this decay)	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oilepth or be for full 24 hours)	Plug Back Same Restrict Diff. Restrict P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Oil Well Gas Well ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oi.	Plug Back Same Resty. Diff. Resty P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allow
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas leading Method	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST FOIL WELL	Oil Well Gas Well ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this decay)	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oilepth or be for full 24 hours)	Plug Back Same Restrict Diff. Restrict P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	Plug Back Same Restrict Diff. Restrict P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow lift, etc.) Choke Size
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas leading Method	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe
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If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	Plug Back Same Restr. Diff. Restriction P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing lift, etc.) Choke Size
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Oil Well Gas Well ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure) Water-Bbls.	Plug Back Same Resty. Diff. Resty
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	Plug Back Same Restr. Diff. Restriction P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing lift, etc.) Choke Size
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE Tubing Pressure Oil-Bbls. Cith that from any other lease or pool Gas Well Gas	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the conte	Plug Back Same Resty. Diff. Resty P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allow Choke Size Gas-MCF Gravity of Condensate
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Oil Well Gas Well ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure) Water-Bbls.	Plug Back Same Resty. Diff. Resty P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE Tubing Pressure Oil-Bbls. Cith that from any other lease or pool Gray Well Gray Wel	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas to Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Restr. Diff. Rest

η.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

a all l	
C.x. Wade	
(Signature)	
Arrow Cognitive andrew	
(Title)	
Berthanker St. 1967	

SUPERVISOR DISTRICT

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.