

Santa Fc, New Mexico NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

	Tiden	ater	Oil Co	mpany		State	e "AJ"	*****************	
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-				•	•	•		57	
	_							***************************************	
Address			Box	877, Hob	os, New Mexi	co	A		•••••
				Head	<u> 3615'</u>	The in	formation given	is to be kept conf	fidential unt
				O	IL SANDS OR Z	ones			
No. 1. from.	3	8 48'	to	38631	No. 4	. from		to	
								to	
								to	
,		•				, •••		•••••••••••••••••••••••••••••••••••••••	*****************
			_		RTANT WATER				
					water rose in hole				

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No. 3, from.				to	***************************************	•••••••	feet		
No. 4, from.			••••••	to			feet	***************************************	·····
					CASING RECO	BJD ,	-		
SIZE	PER F	WEIGHT PER FOOT		R AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	ONS PUR	PURPOSE
8-5/8	22.	.7# New		375	Texas Patte	rn None	None	Surface	Pipe
5-1/2	15.5		New	3922	Larkin	None	38481-386	631 Producti	on Strin
					Float Colla				
				MUDDING	AND CEMENT	NO PECOED			
SIZE OF	SIZE OF	WH	ERE	NO. SACKS	METHOD	NO RECORD	MUD	AMOVINE	A.B.
HOLE	CASING	81	CT .	OF CEMENT	USED	C	RAVITY	AMOUNT MUD US	ED
12-1/4"	-1/4" 8 - 5/8" 37		1	300	2- Plug				
7-7/8"	5-1/2"	392	2' 60	00 aks. 50-5	2-Plug				
			100	osmix 1% gel	. &c				
			2(RECORD OF	PRODUCTION A	ND STIMULAT	TION		
		· (1	lecord the	Process used, N	o. of Qts. or Gali	. used, interval	treated or shot.)	
* Cement	circul								
								by temperati	
				.a	.XIIXII.G.A.U.SX		LCOM	bytemperati	1 r.o.
survey	· •	*****	***************************************	***************************************	***************************************				***************************************
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lesult of Pro	duction Stir	nulation.	Sandi	raced with	15,000 gal.	of refined	l crude & 1	0,000# of sa	ın d.
See rev	erse si	de for	poter	ntial test a	fter load o	il was rec	overed.		

Depth Crilled 3918! P.B.T.D

)RD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were	used from	urface	feet to 3923*	feet, ar	d from		feet to	feet	
								feet to		
				PROD	UCTION					
			arch 7	, 19. 57						
Put to Pr				•		(B	a sed o	n 47 bbls. oil in	4 hrs.)	
OIL WE	LL: T	he production	on during the first	24 hours was		barı	rels of liq	uid of which100	% wa	
	w	/as oil;	%	was emulsion;	•••••	.% water	; and	% was sec	liment. A.P.1	
	G	ravity	36∙6 <mark>°</mark>							
GAS WE				24 hours was		MCF nh	116		harrels o	
JAS WE						w.c.r. pr	us		baile is	
	li	quid Hydroc	arbon. Shut in Pr	essurelb	5.					
Length o	of Time	Shut in								
PLE	ASE IN	NDICATE B	ELOW FORMA	TION TOPS (IN CO	NFORMAN	E WITH	i GEOGI	RAPHICAL SECTION OF	F STATE):	
		_	Southeastern					Northwestern New Mexico		
r. Anhy	y]	Щ701	. T. Devonian		T. Ojo Alamo				
C. Salt	· • - • · • • • · • · • · • · • · •							Kirtland-Fruitland		
3. Salt	•••••		7821	. T. Montoya				Farmington		
T. Yate	s		2782 ' 3040 ' 0se 371111 '	T. Simpson			_	Pictured Cliffs		
r. 7 R i	vers 360	O' Penro	37hl	T. McKee				Menefee		
. Que	en	38021		. 1. Ellenburger				Point Lookout		
. Gray	burg	····		. 1. Gr. wasn			_	Dakota		
								Morrison		
								Penn		
							т.	**		
Γ. Abo.				Т			Т.			
						··	т.	***************************************		
Γ. Miss							т.	•		
				FORMATI	ON RECC	RD		•		
From	То	Thickness in Feet	I	Formation	From	То	Thickner in Feet			
0	384	384	Surface roo	ck - red bed	-			-		
384	1345	961	ed Bed							
1345	1521	176	Anhy. & Lyn							
152 1 1693	2693 3794	1101	hhy., Gyp ه Anhy. ش س							
794	\$822	28	Anhy.							
3822	3889		Line	- 42 To						
38 89	3923	34	Line & Sar	id T.D.				,		
	l									
						_				
			<u> </u>						<u> </u>	
			ATTACH S	EPARATE SHEET I	F ADDITIO	NAL SP.	ACE IS	NEEDED		
ľ h	iereby sy	wear or affir	m that the inform	nation given herewith is	a complete	and corre	ct record	of the well and all work de	one on it so	
			available records.		First		-			
an carr								Larch 19, 1957		

Tidewater Oil Company Address Box 547 Hobbs, New Mexico

Company or Operator Signed By

W. W. SCOTT Solution or Title Scott Position or Title Field Foreman