

REQUEST FOR ALLOWANCE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-155
5-19-64 (Rev. 1-1-65)
Effective 1-1-65

AMERADA HESS CORPORATION

P. O. BOX 591, Midland, Texas 79701

Check (X) for filling (check proper oil)

Max. Yield	☐	Change In Temperature of	☐
Production	☐	Oil	☐
Change In Capacity	☐	Condensate	☐

Other (Please explain)

CHANGE NAME FROM
AMERADA DIV.
AMERADA HESS CORPORATION
TO: AMERADA HESS CORPORATION
EFFECTIVE AUG. 1, 1971

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

County	Well No.	Section, Township, Range	Lease No.	Lease To
State "T" Btry. 2	7	Monument Gray-buro San Andres	State, Federal or Fee State	31431
Depth	Oil Level	Feet From Top	Line and	Feet From The
L	1900	S	660	W.
Use of Section	28	Tract No.	19S	Range
			37E	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate ()	Address (Give address to which approved copy of this form is to be sent)
Shell P. L. Co.	Houston, Texas - Box 2648
Name of Authorized Transporter of Condensed Gas (X) or Dry Gas ()	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp.	Tulsa, Oklahoma - Box 1589
If well produces oil or hydrocarbons, give location of lease	In gas actually connected? When
L 28 19S 37E	Yes Unknown

If data production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Flow Rate	Gas Yield	Flow Rate	Viscosity	Depth	Flow Rate	Viscosity	Depth
1. Type of Completion	Data Control, Ready to Prod.	Total Depth	P.R.T.D.					
2. Type of Completion (Dr, RRB, ET, GR, etc.)	Bottom of Producing Formation	Top Oil/Gas Flow	Testing Depth					
3. Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWANCE (Test must be after recovery of oil volume of 100 bbl oil and must be equal to or exceeding all other wells)

Date First New Oil Flow To Tank	Date of Test	Producing Method (Flow, Pump, Gas lift, etc.)	
Location of Test	Testing Procedure	Casing Pressure	Casing Size
Testing Prod. During Test	Oil + BTL	Water + BTL	Gas + HCF

GAS WELL

Area of Test, Temp. MCH 70	Length of Test	BTL, Condensate/GAS	Gravity of Condensate
Testing Method (Flow, Test, etc.)	Testing Procedure (Flow, Test, etc.)	Casing Pressure (BTL, etc.)	Casing Size

CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the data and information of this application
concerning the well have been completed with and that the information
shown is true and complete to the best of my knowledge and belief.

APPROVED

APR 18 1971

BY

John W. Rangan
Geologist