Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well API No.				
Sirgo Operating,	Inc.											
Address												
P.O. Box 3531, Mi	dland,	Texas	7970	)2		ner (Please expl	ain)			<del></del>		
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:												
Recompletion Oil Dry Gas Effective 6-1-90												
Change in Operator	Casinghe	ad Gas 🔲	Conder	nsate								
If change of operator give name and address of previous operator Mo	rexco,	Inc., F	2.0,	Box 48	1, Artes	sia, New	Mexico	88211-0	0481			
II. DESCRIPTION OF WELL		ASE	,					,	<del></del>			
Lease Name Well East Eumont Unit					ng Formation tes-SR-(	)		Kind of Lease State, Federal or Fee		ease No. Q		
Location	<i>L</i>	loD	Fred Fo	om The	<b>A</b> ]	cand 3.	3D 5	et From The	)_	Line		
Unit Letter	_:	<u> </u>	rea ri	om me	<del>/.\</del>	c 110	11	et i fom the .				
Section 28 Townsh	ip 19	2	Range	37E	, N	мрм,	Lea			County		
III. DESIGNATION OF TRAI	NSPORTE			D NATU	RAL GAS					···.		
Name of Authorized Transporter of Oil Injection		or Conden			Address (Gi	ve address to wi	hich approved	copy of this f	orm is to be s	ent)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which appr			roved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actual	y connected?	When	?				
If this production is commingled with that IV. COMPLETION DATA	from any ol	her lease or p	pool, giv	e commingl	ing order num	ber:						
Designate Type of Completion	- (X)	Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
								1				
	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
HOLE SIZE	- CA	SING & IU	BING	0145	DEPIN SEI			SAUNS CEMENT				
	1											
TO THE TOTAL AND THE THE	CT EOD	ALLOWA	RIF		L			J				
V. TEST DATA AND REQUE OIL WELL (Test must be after	is LEUK ! recovery of to	otal volume i	of load o	oil and must	be equal to o	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
CASTELL					<u> </u>				<del></del>			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test					Bbls. Condensate/MMCF Gravity of Condensate							
					Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Snut-III)			GIORE SIZE				
VI. OPERATOR CERTIFIC				ICE		OIL CON	ISEDV	ΔΤΙΩΝΙ	טועופוכ	M		
I hereby certify that the rules and regu	lations of the	Oil Conserv	vation		'		NOEN V	A HON	אוסוגוטול	ZIN		
Division have been complied with and is true and complete to the best of my	that the info knowledge a	rmation give ind belief.	n above	:	Dat	. Ann	d	<b>.</b>	^ ^	4000		
O	AL	<u> </u>			Date	Approve	u	JU	IN 20	1930		
Donnie Utwater					ll By	A-4-		JES DV IFS	DO CENTO	N		
Signature Bonnie Atwater Production Tech.					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name		.5/685~0	Title	<u> </u>	Title	· .						
June 6, 1990	91		phone N	io.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

**CONVED** 

JUN 18 1990 OCD HOBBS OFFICE