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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Company or Operator

S. T. Burk

Lease

Well No. 1 in NE NE of Sec. 28, T. 19S

R. 37E, N. M. P. M., Homestead Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NE NE

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 4-29-36 19 Drilling was completed 6-21-36 19

Name of drilling contractor Laffland Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3602 feet.

The information given is to be kept confidential until 7 19

OIL SANDS OR ZONES

No. 1, from 4015' to 4020' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 2, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32.75	8	Lapw.	254'				
7-5/8	26	8	Smls.	1442'				
5 1/2"	17	10	Lapw.	3847'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	254'	200	Halliburton		
9-7/8	7-5/8	1442'	300	"		
6-3/4	5 1/2"	3847'	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4020 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Dry Hole, 19

The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28th

Tulsa, Oklahoma

July 28, 1936

day of July, 1936

Name S. T. Burk

Position General Superintendent

Representing Gulf Oil Company

Company or Operator

My Commission expires Jan 26, 1937

Address Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	FORMATION
0'	20'	Calcechi & Surface Rock
	215	Calcechi, surface rock, sand
	260	Red bed
	589	Red bed, shells
	1222	Red bed, red rock
	1367	Red bed, shells
	1370	Red bed, shells
	1445	Anhydrite
	1480	Anhydrite
	1568	Salt
	1620	Salt
	1645	Anhydrite
	1800	Salt, Anhydrite
	2005	Salt, anhydrite, shells
	2230	Salt, anhydrite, shells
	2437	Salt, anhydrite
	2560	Salt, anhydrite
	2660	Anhydrite
	2747	Anhydrite
	2753	Broken anhydrite, sand
	2830	Anhydrite
	3093	Anhydrite
	3147	Broken Anhydrite
	3216	Anhydrite
	3281	Broken Anhydrite
	3343	Broken Anhydrite and gyp, shells
	3396	Broken anhydrite & gyp
	3440	Broken anhydrite and lime
	3459	Lime
	3491	Broken Lime
	3550	Broken Lime
	3572	Hard Gray Lime
	3615	Lime
	3760	Lime showing gas
	3880	Lime