Submit 5 Copies
Appropriate District Office Appropriate Discussion District I DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico , Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bracos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO THANSPORT OIL	ND NATURAL GAS	No
AMERADA HESS CORPORATION		3002505713	
TOBA .			
DRAWER D, MONUMENT, NE coo(s) for Filing (Check proper box)		Other (Please explain) NEW WAT	ERFLOOD UNIT EFFECTIVE
Well	Change in Transporter of: 1/	/T/92. ORDER NO. <u>R-9</u>	R. F.W. KUTTER NCT B
ompletios 🔲		HANGE LEASE NAME & NO. F 2 TO NORTH MONUMENT G/SA	
	Casinghead Gas Condensate #2 RON U.S.A. INC., P.O. BOX	x J. SECTION 724R, CONCO	RD, CA 94524
nage of operator give name CHEV	RUN U.S.A. INC., 1.0. Do.		
DESCRIPTION OF WELL A	ND LEASE 12 Well No. Pool Name, Including	Formation Kind of	
NORTH MONUMENT G/SA U		NUMENT G/SA	ederal or Fee B-246-1
ation F	1000 N	ORTH Line and Fee	WEST Line
Unit Letter	10C 27E		County
Section 28 Township	19S Range 3/E	, NMPM,	Codiny
DESIGNATION OF TRANS	SPORTER OF OIL AND NATUR	AL GAS Address (Give address to which approved	copy of this form is to be sent)
rise of Authorized Transporter of Oil SHELL PIPELINE CORPOR	or Condensate	P.O. BOX 2648, HOUST	ON, TEXAS 77001
me of Authorized Transporter of Casing	thead Gas Or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
WARREN PETROLEUM COME	PANY	P.O. BOX 1589, TULSA	
well produces oil or liquids, a location of tanks.	Unit Soc. Twp. Rge. F 28 198 37E	is gas actually connected? When	7
	from any other lease or pool, give commingli	ng order number:	
COMPLETION DATA			Plue Back Same Res'v Diff Res'v
Designate Type of Completion	Oil Well Gas Well - (X)	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
is Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
rforations			Depth Casing Shoe
	TUBING, CASING AND		DACKS SPAFAIT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			_
THE PROPERTY AND DECISE	ST FOR ALLOWARD F		
		t be equal to or exceed top allowable for th	is depth or be for full 24 hours.)
IL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test	t be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lift,	
OLL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and mus Date of Test		
OLL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Pate of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, Casing Pressure	Choke Size
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	recovery of total volume of load oil and mus Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Pate of Iotal volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, gas lift, Casing Pressure Water - Bbls.	Choke Size Gas- MCF
DIL WELL (Test must be after Data First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Pate of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, Casing Pressure	Choke Size
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Pate of Iotal volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, gas lift, Casing Pressure Water - Bbls.	Choke Size Gas- MCF
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Pate of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas- MCF Gravity of Condensate Choke Size
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been compiled with an	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE pulations of the Oil Conservation at that the information given above	Producing Method (Flow, pump, gas lift, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas- MCF Gravity of Condensate Choke Size
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE pulations of the Oil Conservation at that the information given above	Producing Method (Flow, pump, gas lift, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Gai- MCF Gravity of Condensate Choke Size /ATION DIVISION JAN 06 '92
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been compiled with an	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE pulations of the Oil Conservation at that the information given above	Producing Method (Flow, pump, gas lift, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved	Choke Size Gaa- MCF Gravity of Condensate Choke Size VATION DIVISION JAN 0 6 '92.
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been compiled with an is true and complete to the best of m Signature ROBERT L. WILLIAMS.	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE pulstions of the Oil Conservation and that the information given above by knowledge and belief.	Producing Method (Flow, pump, gas lift, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Gaa- MCF Gravity of Condensate Choke Size VATION DIVISION JAN 0 6 '92.
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been compiled with an is true and complete to the best of m Signature	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE putations of the Oil Conservation at that the information given above by knowledge and belief.	Producing Method (Flow, pump, gas lift, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved	Choke Size Gaa- MCF Gravity of Condensate Choke Size VATION DIVISION JAN 0 6 '92.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.