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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-246-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name F. W. Kutter (NCT-B)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 19S RANGE 37E NMPM.	10. Field and Pool, or WHdcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3622' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Repair Annular Flow <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 2980', test 500#. Spot frac sand on RBP. Tag sand at 2963'. Perf 1400' with (2) 1/2" JH 180°. Pump down 5 1/2" & circulate up 7-5/8". Set cement retainer at 1300', test casing 500#. Pump 150 sacks Class "C" with 4% gel and 75 sacks Class "C" neat with fresh and caustic water. Squeeze 650#. Reverse excess cement. Drill cement. Test squeeze 500#. Reverse frac sand on RBP. POH with RBP. Clean out fill to 3927'. Pump 1500 gals 15% HCL. RIH with pump and rods, PNG. POH with rods and pump. Found pump to be stuck with bent plunger. POH with tubing. GIH with MA, PN, AN and 2-3/8" tubing; bottom of tubing at 3906.77', SN at 3895.42'. RIH with pump and rods. Hung well on. Complete after repair annular water flow 5-9-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Prite TITLE Area Engineer DATE 5-12-82

APPROVED BY Les Clements TITLE Oil & Gas Inspector DATE MAY 14 1982

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MAY 13 1982

C.I.D.
HOLDS OFFICE