District I PO Box 1980, Hobbs, NM 88241-1980

District II

NO Drawer DD, Artonia, NM 88211-0719

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

		ND ( 07/10		_	PO Box							5 Copi	C:
Sistrict IV	e Rd., Aztec,	. NM 8/414		Santa	Fe, NM	i 87504	-2088			Г	٦ <sub>٨٨</sub> .	•	
O Box 2088, S				·			_	_		L_	_	ENDED REPOR	ţı
	R	EQUES".	FOR A			ND AU	THOR	TASE	TOT NO				_
						; OGRI	ID Nomb	×r					
Amerada	a Hess	Corpora	ition							000495			
	Box 840 le. Tex	) :as 7936	:n				Reason for Filing Code					Code	•
		as 1200	· · · · · · · · · · · · · · · · · · ·	· <u></u>					Connect to	o Sat.	. #12	, 5-19-98.	
	API Number				•	Pool Name				$\overline{}$		Pool Code	_
30 - 025-0			· <del></del>	nument	G/SA				2	3000			
' Pr	roperty Code		¹ Propert							' Well Number			_
00	00135	1	North Monument Grayburg S				Andre	s Uni	+ #1204	NN		No. 288	
I. 10 S	Surface	Location	<u> </u>			3	• • •		0 H == -			10. 200	_
Ul or lot so.	Section	Township	Range	Lot.ldn	Feet from	the .	North/Sc	outh Line	Feet from the	East/W	est line	County	_
D	28	198	37E		660	,	N <sub>C</sub>	orth	660	Lias	_	_	
	<del>`</del>	Hole Loc			1 000		110	T'Un j	000	Wes	ïτ	Lea	_
UL or lot so.		Township		Lot Ida	Feet from	- the	North/S	outh line	Feet from the	East/W	- Kne	Consta	_
1	1					1	140	Ou.u	r <del>a</del>	Eas.	CSL IUM	County	
12 Lac Code	<sup>13</sup> Produci	ing Method C	ode 14 Gas	Connection D	I " C	:-129 Permi	· Number	1	C-129 Effective	7-1-	" C.	na m. desian Date	
S		•			-	**** • ·	I 170		U-147 an	Date		129 Expiration Date	
	ad Gas	T-1201				<del></del>	<del></del>	<u> </u>					
Transpor		Transpor	Ters Transporter N		<del></del>	" "			<del></del>		<del></del>	<del> </del>	_
OGRID			Transporter N and Address		[	" POI	)	<sup>21</sup> O/G		POD UI	LSTR Lo Descriptio		
037480	E0	TT Ener	gy Corpo	ration		201716		_	Unit F. S			19S, R37E,	_
U3/400	Р.	0. Box	4666	•	CC 2700	281716	6	0	NMGSAU Ce	entral			
State and the latter of the same the			Texas 77	21 <u>0-466</u>	6				1st LACT	Unit.	-	1110,	
022628			Mexico I		e	281716	7	0			0. TI	19S, R37E,	
	Р.	O. Box	5568 T.A	Α.		281/16		U	NMGSAU Ce	entral	Fac	ility,	
	De l	nver, C	olorado 8	80217		-X-100			2nd LACT	Unit.			
Warren Potroloum Company ID							9817168 G Unit F, Sec. 30, T19S				9S R37F	-	
024650						281716	'Ω	, C					_
	130	000430 1	NW Freewa	ay,Ste.:	1200	281716		G	NMGSAU Ce	ntral	Faci	ilitv.	
	130 Hot	000430 <u>I</u> uston,	NW Freewa Texas 77(	ay,Ste.: 040	1200	A Anthony State of		200.00	NMGSAU Ce Warren Me	ntral ter N	Faci o. 82	ility, 24.	_
	130 Hou Wan	000430 <u> </u> uston,	NW Freewa <u>Texas 77(</u> troleum (	ay,Ste.: 040 Company	1200 , LP	A Anthony State of		200.00	NMGSAU Ce Warren Me Unit D, S	entral eter N ec. 2	Faci <u>o. 82</u> 8, T1	ility, 24. 19S, R37E,	
	130 Hot Wan 130	000430 <u> </u> uston,	NW Freewa Texas 770 troleum ( NW Freewa	ay,Ste. 040 Company ay,Ste.	1200 , LP	ar Sand for			NMGSAU Ce Warren Me Unit D, S Satellite	entral eter N ec. 2 No.	Faci <u>o. 82</u> 8, T1	ility, 24. 19S, R37E,	
024650	130 Hot Wan 130	000430 <u> </u> uston, rren Pet 000430   uston, l	NW Freewa <u>Texas 77(</u> troleum (	ay,Ste. 040 Company ay,Ste.	1200 , LP	ar Sand for			NMGSAU Ce Warren Me Unit D, S	entral eter N ec. 2 No.	Faci <u>o. 82</u> 8, T1	ility, 24. 19S, R37E,	
024650 V. Produ	130 Hou Wan 130 Hou	000430 <u> </u> uston, rren Pet 000430   uston, l	NW Freewa Texas 770 troleum ( NW Freewa	ay,Ste. 040 Company ay,Ste.	, LP 1200	282117	7	G	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N ec. 2 No.	Faci <u>o. 82</u> 8, T1	ility, 24. 19S, R37E,	_
024650 V. Produ	Hou Wan 130 Hou uced Wan	000430   uston, rren Per 000430   uston, l	NW Freewa Texas 770 troleum ( NW Freewa Texas 770	ay,Ste. 040 Company ay,Ste. 040	1200 , LP 1200	282117 2 POD UL	7 STR Local	G bas soit	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N Sec. 2 No. 943.	Faci 0. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren	
024650 V. Produ 28171	Hou Hou Hou Hou uced Wa POD	000430 I uston, rren Per 000430 I uston, ater	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.	ay,Ste. 040 Company ay,Ste. 040	1200 , LP 1200	282117 2 POD UL	7 STR Local	G bas soit	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N Sec. 2 No. 943.	Faci 0. 82 8, T1 12, W	ility, 24. 19S, R37E,	
024650 V. Produ 28171 V. Well (	Hou Wan 130 Hou uced Wa POB 69	000430 I uston, rren Per 000430 I uston, ater	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.	ay,Ste.: 040 Company ay,Ste.: 040	1200 , LP 1200	282117 - POD UTL 7E. P	7 STR Local	G bas soit	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N Sec. 2 No. 943.	Faci o. 82 8, T1 12, W	ility, 24. 19S, R37E, Warren	
024650 V. Produ 28171 V. Well (	Hou Hou Hou Hou uced Wa POD	000430 I uston, rren Per 000430 I uston, ater	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.	ay,Ste.: 040 Company ay,Ste.: 040	1200 , LP 1200	282117 2 POD UL	7 STR Local	G bas soit	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N Sec. 2 No. 943.	Faci o. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren	
024650 V. Produ 28171 V. Well (	Hou Wan 130 Hou uced Wa POD 169 Complet	000430 I uston, rren Per 000430 I uston, ater	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.	ay,Ste.: 040 Company ay,Ste.: 040 . 30, T1	1200 , LP 1200	282117 - POD UTL 7E. P	7 STR Local rod. V	G tion and D water	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N Sec. 2 No. 943.	Faci 0. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren . for inje	
024650 V. Produ 28171 V. Well (	Hou Wan 130 Hou uced Wa POB 69	000430 I uston, rren Per 000430 I uston, ater	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.	ay,Ste.: 040 Company ay,Ste.: 040	1200 , LP 1200	282117 - POD UTL 7E. P	7 STR Local rod. V	G bas soit	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N Sec. 2 No. 943.	Faci 0. 82 8, T1 12, W	ility, 24. 19S, R37E, Warren	
024650 V. Produ 28171 V. Well (	Hou Wan 130 Hou uced Wa POD 169 Complet	000430 I uston, rren Per 000430 I uston, ater	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.	ay,Ste.: 040 Company ay,Ste.: 040 . 30, T1	1200 , LP 1200	282117 - POD UTL 7E. P	7 STR Local rod. V	G tion and D water	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N Sec. 2 No. 943.	Faci 0. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren . for inje	
024650 V. Produ 28171 V. Well (	Hou Wan 130 Hou uced Wa POD 169 Complet	000430 I uston, rren Per 000430 I uston, ater	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.	ay,Ste.: 040 Company ay,Ste.: 040 . 30, T1	1200 , LP 1200	282117 - POD UTL 7E. P	7 STR Local rod. V	G tion and D water	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N Sec. 2 No. 943.	Faci 0. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren . for inje	
024650 V. Produ 28171 V. Well (	Hou Wan 130 Hou uced Wa POD 169 Complet	000430 I uston, rren Per 000430 I uston, ater	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.	ay,Ste.: 040 Company ay,Ste.: 040 . 30, T1	1200 , LP 1200	282117 - POD UTL 7E. P	7 STR Local rod. V	G tion and D water	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N Sec. 2 No. 943.	Faci 0. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren . for inje	
024650 V. Produ 28171 V. Well (	Hou Wan 130 Hou uced Wa POD 169 Complet	000430 I uston, rren Per 000430 I uston, ater	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.	ay,Ste.: 040 Company ay,Ste.: 040 . 30, T1	1200 , LP 1200	282117 - POD UTL 7E. P	7 STR Local rod. V	G tion and D water	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N Sec. 2 No. 943.	Faci 0. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren . for inje	
024650 V. Produ 28171 V. Well (	Hole Size	onuston, rren Per onuston, uston, nter Unit	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.	ay,Ste.: 040 Company ay,Ste.: 040 . 30, T1	1200 , LP 1200	282117 - POD UTL 7E. P	7 STR Local rod. V	G tion and D water	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N Sec. 2 No. 943.	Faci 0. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren . for inje	
024650 V. Produ 28171 V. Well (	Howard Housed Warron 130 Housed Warron 169 Complete Hole Size Test Da	onuston, rren Per onuston, uston, uston, uston, uston uston unit	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.	ay,Ste 040 Company ay,Ste 040 . 30, Ti	1200 , LP 1200 19S, R3	282117 ** POD UTL 7E. P	7 STR Local rod. V	G tion and D water  Depth Sec	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N ec. 2 e No. 943.	Faci 0. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren  C. for injections  G. Cement	
024650 V. Produ 28171 V. Well (	Howard Housed Warron 130 Housed Warron 169 Complete Hole Size Test Da	onuston, rren Per onuston, uston, uston, uston, uston uston unit	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.	ay,Ste 040 Company ay,Ste 040 . 30, Ti	1200 , LP 1200	282117 ** POD UTL 7E. P	7 STR Local rod. V	G tion and D water  Depth Sec	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N ec. 2 e No. 943.	Faci 0. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren . for inje	
024650  IV. Produ  28171  V. Well (  "Sp.  VI. Well  "Date N	Hole Size  Test Da	onuston, rren Per onuston, uston, uston, uston, uston, uston	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.  ** Resdy Da  ** C	ay,Ste.: 040 Company ay,Ste.: 040 . 30, T1	1200 , LP 1200  19S, R3	282117 ** POD UTL 7E. P	77 STR Local rod. V	G tion and D water  Depth Set	NMGSAU Ce Warren Me Unit D, S Satellite Meter No. To NMGSAU	entral eter N ec. 2 No. 943.	Faci 0. 82 8, T1 12, W	Perforations  ** Cag. Pressure	
024650 V. Produ 28171 V. Well (	Hole Size  Test Da	onuston, rren Per onuston, uston, uston, uston, uston, uston	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.	ay,Ste.: 040 Company ay,Ste.: 040 . 30, T1	1200 , LP 1200 19S, R3	282117 ** POD UTL 7E. P	7 STR Local rod. V	G tion and D water  Depth Set	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N ec. 2 No. 943.	Faci 0. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren  C. for injections  G. Cement	
O24650  V. Produ  28171  V. Well (  "Sp.  VI. Well  "Date N	Hole Size  Test Da	onuston, rren Per onuston, uston, uston, uston, uston, uston	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.  ** Ready Da  ** C	ay,Ste.: 040 Company ay,Ste.: 040 . 30, T1	1200 , LP 1200  19S, R3	282117 ** POD UTL 7E. P	77 STR Local rod. V	G tion and D water  Depth Set	NMGSAU Ce Warren Me Unit D, S Satellite Meter No. To NMGSAU	entral eter N ec. 2 No. 943.	Faci 0. 82 8, T1 12, W	Perforations  ** Cag. Pressure	
O24650  V. Produ  28171  V. Well (  "Sp  VI. Well  "Date N	Hole Size  Test Da  lew Oil	onuston, rren Per onuston, uston, uston, uston, uston, uston	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.  ** Resdy Da  ** C  ** Conservation Di	ay, Ste. 1040 Company ay, Ste. 1040 . 30, T1	1200  , LP 1200  19S, R3  ing Size  Water	282117 ** POD UTL 7E. P	7 STR Local rod. V	G tion and D water  Depth Set	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.	entral eter N ec. 2 No. 943.	Facio. 828, T1112, W	ility, 24. 19S, R37E, Varren  C. for inject Perforations  C. Cement  ** Cag. Pressure  ** Test Method	
O24650  V. Produ  28171  V. Well (  "Sp  VI. Well  "Date N	Hole Size  Test Da  lew Oil  e Size	onuston, rren Per onuston, uston, uston, uston, uston, uston	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.  ** Ready Da  ** C	ay, Ste. 1040 Company ay, Ste. 1040 . 30, T1	1200  , LP 1200  19S, R3  ing Size  Water	282117 ** POD UTL 7E. P	7 STR Local rod. V	G tion and D water  Depth Set	NMGSAU Ce Warren Me Unit D, S Satellite Meter No. To NMGSAU	entral eter N ec. 2 No. 943.	Facio. 828, T1112, W	ility, 24. 19S, R37E, Varren  C. for inject Perforations  C. Cement  ** Cag. Pressure  ** Test Method	
VI. Well  " Choke	Hole Size  Test Da  lew Oil  e Size	onuston, rren Per onuston, uston, uston, uston, uston, uston	NW Freewa Texas 770 troleum ( NW Freewa Texas 770 t F, Sec.  ** Resdy Da  ** C  ** Conservation Di	ay, Ste. 1040 Company ay, Ste. 1040 . 30, T1	1200  , LP 1200  19S, R3  ing Size  Water	282117	7 STR Local rod. V	G tion and D water  Depth Sec	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.  ***The Pr ***AC  ***NSERVAT.	entraleter No. 943. Cent	Facio. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren  C. for inject Perforations  Coment  ** Cag. Pressure  ** Test Method	
VI. Well  " Choke "! bereby certiwith and that the knowledge and Signature:	Hoteless Date of the state of t	uston, rren Per 000430 M uston, uston, ater Unit tion Data  "Gas D	NW Freewaters 770 troleum ( NW Freewaters 770 t F, Sec.  " Ready Da  " C  " Oil  Conservation Di is true and comp	ay, Ste. 1040 Company ay, Ste. 1040 . 30, T1	1200  , LP 1200  19S, R3  ing Size  Water	282117 POD UTA 7E. P	7 Test Les	G tion and D water  Depth Sec	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.  ** PBTD  ** Tbg. Pr  ** AC  ** VSERVAT:	entraleter No. 943. Cent	Facio. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren  C. for inject Perforations  Coment  ** Cag. Pressure  ** Test Method	
VI. Well  "I bereby certiwith and that the knowledge and Signature:  Printed name:	Hote Size  Test Da  Test Da  E Size  Test Da	onuston, rren Per onuston, uston, uston, uston, uston, uston	NW Freewaters 770 troleum ( NW Freewaters 770 t F, Sec.  " Ready Da  " C  " Oil  Conservation Di is true and comp	ay, Ste. 1040 Company ay, Ste. 1040 . 30, T1	1200  , LP 1200  19S, R3  ing Size  Water	282117 POD ULA 7E. P "TD Approved Title:	7 Test Lea	G tion and D water  Depth Set	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.  ** PBTD  ** Tbg. Pr  ** AC  ** NSERVAT.	entral eter N ec. 2 No. 943. Cent	Facio. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren  C. for inject Perforations  Coment  ** Cag. Pressure  ** Test Method	
V. Produce 28171 V. Well (  " Specific	Test Dale  Test Dale  Test Dale  Test Dale  Test Dale  Roy L.	uston, rren Per 000430 M uston, uston, ater Unit	NW Freewaters 770  troleum ( NW Freewaters 770  t F, Sec.  Resdy Da  "Conservation Di is true and comp	ay, Ste. 1040 Company ay, Ste. 1040 . 30, T1	1200  , LP 1200  19S, R3  ing Size  Water	282117 POD UTA 7E. P	7 Test Lea	G tion and D water  Depth Set	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.  ** PBTD  ** Tbg. Pr  ** AC  ** NSERVAT.	entral eter N ec. 2 No. 943. Cent	Facio. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren  C. for inject Perforations  Coment  ** Cag. Pressure  ** Test Method	
VI. Well  "I bereby certiwith and that the knowledge and is Signature:  Printed name:  Title:	Test Dale  Test Dale  Test Dale  Test Dale  Test Dale  Roy L.	uston, rren Per 000430 M uston, later  Unit Lion Data  Les of the Oil of given above in Wheeler Svc. Co	NW Freewaters 770 troleum ( NW Freewaters 770 t F, Sec.  ** Ready Da  ** Conservation Di is true and comp	ay, Ste. 1040 Company ay, Ste. 1040 . 30, T1	1200  , LP 1200  19S, R3  ing Size  Water  cen complied at of my	282117 POD ULA 7E. P "TD Approved Title:	7 Test Lea	G tion and D water  Depth Set	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.  ** PBTD  ** Tbg. Pr  ** AC  ** VSERVAT:	entral eter N ec. 2 No. 943. Cent	Facio. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren  C. for inject Perforations  Coment  ** Cag. Pressure  ** Test Method	
VI. Well (  "Span Date N  "Choke  "I hereby certiwith and that the knowledge and in Signature:  Printed name:  Title:  Date:	Hoteless In the rule information belief Roy L.  Admin.  130  Hoteless In the rule information belief Roy L.  Admin.  5-20-98	uston, rren Per 000430 M uston, later  Unit tion Data  "" Gas of the Oil given above if Wheeler Svc. Co	NW Freewaters 770 troleum ( NW Freewaters 770 t F, Sec.  ** Ready Da  ** Conservation Di is true and comp	ay, Ste. 1040 Company ay, Ste. 1040 . 30, T1	1200  , LP 1200  19S, R3  ing Size  Cest Date  Water  cen complied at of my	Approved Title: Approval	7 STR Local rod. V	G tion and D water  Depth Set	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.  ** PBTD  ** Tbg. Pr  ** AC  ** NSERVAT.	entral eter N ec. 2 No. 943. Cent	Facio. 82 8, T1 12, W	ility, 24. 19S, R37E, Varren  C. for inject Perforations  Coment  ** Cag. Pressure  ** Test Method	
V. Produ  28171  V. Well (  "Span Date N  "Choke  "I bereby certimeth and that the knowledge and in Signature:  Printed name:  Title:  Date:	Hoteless In the rule information belief Roy L.  Admin.  130  Hoteless In the rule information belief Roy L.  Admin.  5-20-98	uston, rren Per 000430 M uston, later  Unit tion Data  "" Gas of the Oil given above if Wheeler Svc. Co	NW Freewaters 770 troleum ( NW Freewaters 770 t F, Sec.  "Resdy Da "C "Oil "Conservation Di is true and comp	ay, Ste. 1040 Company ay, Ste. 1040 . 30, T1	1200  , LP 1200  19S, R3  ing Size  Cest Date  Water  cen complied at of my	Approved Title: Approval	7 STR Local rod. V	G tion and D water  Depth Set	NMGSAU Ce Warren Me Unit D, S Satellite Meter No.  ** PBTD  ** Tbg. Pr  ** AC  ** NSERVAT.	entral eter N ec. 2 No. 943. Cent	Facio. 82 8, T1 12, W  . Fac	ility, 24. 19S, R37E, Varren  C. for inject Perforations  Coment  ** Cag. Pressure  ** Test Method	

## New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

....

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address 1.
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Resear for filing code from the following table: NW New Well 3.

RC CH AO CO

New Well
Recompletion
Change of Operator
Add oil/condensate transporter
Change oil/condensate transporter
Add gas transporter
Change gas transporter
Request for test allowable (Include volume requested)
other reason write that reason in this box. AG CG RT

If for any other reason write that reason in this box.

- The API number of this well 4.
- The name of the pool for this completion 5.
- The pool code for this pool
- The property code for this completion 7.
- The property name (well name) for this completion 8.
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion 11.
- Lease code from the following table: 12.

Federal State Fee Jicarilla

SP

NU

Navajo Ute Mountain Ute Other Indian Tribe

- The producing method code from the following table: 13. Flowing Pumping or other artificial lift

- MO/DA/YR that this completion was first connected to a 14. gas transporter
- 15.
- The permit number from the District approved C-129 for this completion
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17.
- The gas or oil transporter's OGRID number 18.
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
  O Oil
  G Ges 21.

\* - 41**V**V

<u>.</u>= .--

Ş

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water 24.
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce 26.
- Total vertical depth of the well 27.
- Pluoback vertical depth 28.
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- Inside diameter of the well bore 30.
- Outside diameter of the casing and tubing 31.
- Depth of casing and tubing. If a casing liner show top and 32.
- Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 34.
- MO/DA/YR that gas was first produced into a pipeline 35.
- MO/DA/YR that the following test was completed 36.
- Length in hours of the test 37.
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells 39. Shut-in casing pressure - gas wells
- Diameter of the choke used in the test 40.
- Rarrels of oil produced during the test 41.
- Barrels of water produced during the test 42.
- 43. MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D 44.
- The method used to test the well: 45

F Flowing
P Pumping
S Swabbing
If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.