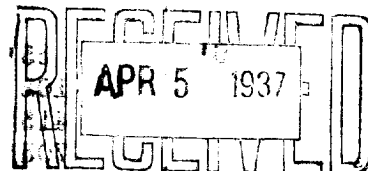


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (2) SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

F. W. Kutter

Company or Operator

Lease

Well No. 5 in NW NW of Sec. 28 T. 19S

R. 37E, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NW NW

If State land the oil and gas lease is No. B-246 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 1-10-37 19 Drilling was completed 2-15-37 19

Name of drilling contractor Loffland Brothers Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3654 feet.

The information given is to be kept confidential until 19

DUPLICATE

OIL SANDS OR ZONES

No. 1, from 3900' to 3978' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15-3/8"	-	-	Arco	34				
9-5/8"	56	8	Lapweld 1578					
7"	22	10	Seamless 5722					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	15-3/8"	34'	60	By hand		
12-1/4"	9-5/8"	1578'	1000	Halliburton		
8-1/4"	7"	5722'	175	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-Chloric Acid	2,000	2-15-37		

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3978' feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 1st 1937

The production of the first 24 hours was 144 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 797,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 31st

Tulsa, Okla. 3-31-37

Place

Date

day of March 1937

Name F. W. Kutter

Position General Superintendent

Representing Gulf Oil Corporation

Notary Public

My Commission expires March 16, 1940

Company or Operator.

Address Tulsa, Okla.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	35'		Caliche
	102'		Surface sand & shells
	415'		Red bed & shells
	705'		Red bed
	1345'		Red bed & shells
	1565'		Red bed
	1585'		Anhydrite
	1670'		Salt & anhydrite
	1774'		2150
	Salt		Salt & shells
	2556'		Anhydrite
	2741'		Anhydrite & lime, broken
	2806'		lime
	3078'		
			tops
			Anhydrite
			Salt base
			Brown lime
			Yates
			Jackson
			Pay
			USA
			1565'
			2550
			2850
			2740
			2870
			3050
			3900