Salema 3 Copies

State of New Mexico rain and Natural Resources Department

Form C-183

_ DATE

Diales Office	KWEN I-1-49
OIL CONSERVATION DIVISION P.O. Box 1980, Holber, NM 88240 P.O. Box 2088	ON WELL AM NO. 30-025-05715
Santa Fe, New Mexico 87504-2088 O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lesso STATE X FEE
NSTRICT III 000 Rio Brasos Rd., Astes, NM 87410	6. State CG & Gas Lasse No.
SUNDRY NOTICES AND REPORTS ON WELLS	B-246-1
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lesse Niess or Unit Agreement Name
Type of Well: OIL GAS CI WELL COMMER CI	BLK. 12 NORTH MONUMENT G/SA UNIT
Name of Operator	8. Well No.
AMERADA HESS CORPORATION Address of Operator AND AMERADA HESS CORPORATION	9. Pool same or Wildox
DRAWER D, MONUMENT, NEW MEXICO 88265	EUNICE MONUMENT G/SA
Unit Letter F: 1980 Pest From The NORTH Line and	1650 Feet From The WEST Line
Section 28 Township 19S Range 37E	NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR,	
Check Appropriate Box to Indicate Nature of Not	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	OFIK ALTERING CASING
PORARILY ABANDON CHANGE PLANS COMMENCE D	FILLING OPNS. PLUG AND ABANDONMENT
LOR ALTER CASING CASING TEST	AND CEMENT JOB
IER: OTHER:	CASING TEST. X
Describe Proposed or Completed Operations (Clearly state all pertunent details, and give pertinent details, and give pertinent details, and give pertinent details. 3-2-92 Thru 3-9-92	tes, including estimated date of starting any proposed
MIRU DA&S Oil Well Service pulling unit & TOH w/rods & & TOH w/tbg. TIH w/4-3/4" Bit to 3,866' & TOH. Ran 5-at 3,790' & press. below pkr. to 3000#. Held OK. Pul 5-1/2" csg. perf. fr. 3,594' to 3,740' at 3 BPM, 1000# attempted to press. up. Broke circ. out 8-5/8" intermediate csg. & attempted to press. up w/no results. Cleaned ou 8-5/8" intermediate csg. TOH w/pkr. Ran 5-1/2" x 2-3/5-1/2" x 2-3/8" Baker fullbore pkr. Press. tested 5-1/TOH w/tbg. & pkr. Removed BOP & removed wellhead down ran pipe analysis log fr. 25'-1,515'. Ran pkr. & attentintervals with no results. TOH w/pkr. Ran retrieving	-1/2" x 2-3/8" Baker fullbore pkr. set lled pkr. to 3,546' & est. rate into f. Loaded 5-1/2" csg. above pkr. & ediate csg. Closed valve on intermediate tellar & found several holes in 68" Baker lok-set BP set at 3,546' & 62" csg. & found hole fr. 439' to 186'. to 5-1/2" csg. hanger. Schlumberger inpted to press. test csg. at various
	dm. Svc. 5-19-92
R. L. Wheeler, Jr.	теленом мо. 393-2144
in space for State Cos) State of the State Cost of the State of the S	MAY 26 92

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BOP & installed wellhead. RDPU & cleaned location. Closed well in. Chevron USA contacted & has elected to retain wellbore. Please refer attached letter.

Kutter NCT B #4