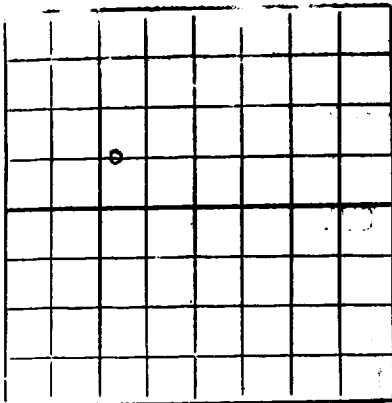


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

DUAL COMPLETION



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
(Company or Operator)

F. W. Kutter "B"
(Lease)

Well No. 4, in SE 1/4 of NW 1/4, of Sec. 28, T. 19-S, R. 37-E, NMPM.
Undesignated Pool, Lea County.

Well is 1980 feet from North line and 1650 feet from West line
of Section 28-19-37. If State Land the Oil and Gas Lease No. is

Drilling Commenced 5-21, 1956. Drilling was Completed 6-5, 1956.

Name of Drilling Contractor P. W. Miller Drilling and Production Co.
Address Box 1872, Midland, Texas

Elevation above sea level at Top of Tubing Head 3675'. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 3881' (Oil) to 3891' No. 4, from to
No. 2, from 3594' (Gas) to 3740' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8" CD	24#	New	241'	Baker			Surface Pipe
5-1/2"	14#	New	3968'	Larkin		3910-3956'	Production String
						3881-3891'	
						3594-3740'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	249'	225	Pump & Plug		
7-7/8"	5-1/2"	3975'	1900'	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations in 5-1/2" casing from 3910-3956' with 250 gallons mud acid.
Treated formation thru perforations in 5-1/2" casing from 3910-3956' with 1500 gallons 15% NE acid. Treated formation thru perforations in 5-1/2" casing from 3910-3956' with 10,000 gallons gelled lease oil with 1# sand per gallon. Washed perforations in 5-1/2" casing from 3881-3891' with 250 gallons mud acid. Treated formation thru perforations in 5-1/2" casing from 3881-3891' with 3000 gallons gelled lease oil with 1# sand per gallon. Treated formation thru perforations in 5-1/2" casing from 3594-3740' with 8000 gallons refined oil with 1# sand per gallon.

Result of Production Stimulation

Monument oil flowed 120 bbls oil and 3 bbls water thru 2-3/8" tubing 24 hours.
Sumont Gas flowed at a rate of 8200 MCF with 740# back pressure.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3977 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 16, 1956

OIL WELL: The production during the first 24 hours was 123 barrels of liquid of which 98% was oil; 0% was emulsion; 2% water; and 0% was sediment. A.P.I. Gravity 38.7

GAS WELL: The production during the first 24 hours was 8200 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 920 lbs.

Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1344'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2625'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2824'	T. McKee	T. Menefee
T. Queen 3465'	T. Ellenburger	T. Point Lookout
T. Grayburg 3850'	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	8		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	38		Caliche				3/4 - 1430'
	783		Red Bed				3/4 - 2100'
	1332		Red Bed and Anhydrite				1-3/4 - 2682'
	1423		Anhydrite				1-3/4 - 2870'
	1608		Red Bed and Anhydrite				1-3/4 - 3085'
	2626		Anhydrite and Salt				3/4 - 3300'
	2835		Anhydrite				
	2943		Anhydrite and Gypsum				
	3015		Gypsum				
	3145		Anhydrite and Gypsum				
	3215		Lime and Anhydrite				
	3335		Anhydrite and Gypsum				
	3477		Lime and Gypsum				
	3747		Lime				
	3829		Dolomite				
	3844		Dolomite and Lime				
	3893		Dolomite				
	3966		Lime and Sand				
	3977		Lime and Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 14, 1956
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name E. J. Taylor Position or Title Area Supt. of Prod.