Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN TRIPLICATE* OR (Other instructions op te-	Form approved. Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	10	LC030678(a)
SUNDRY NO DO NOT USE THE USE "AF	NOTICES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTH	IER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
C. E. Long			Sinclair-Federal
Box 1943; Midland, Texas 79701			1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL & 1650' FWL of Section			10. FIELD AND POOL, OR WILDCAT (Gh Eunice-Monument SA
			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 28, T-19-S, R-37-E, NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3633' GR		Lea N. M.
. Chec	k Appropriate Box To Indicate N	ature of Notice, Report, or C	ther Data
NOTICE OF	INTENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING	PARAMONMENT*
(Other)	CHANGE PLANS	(Other) (NOTE: Report results	of multiple completion on Well
	D OPERATIONS (Clearly state all pertinent irectionally drilled, give subsurface locations)		ttion Report and Log form.) including estimated date of starting any depths for all markers and zones perti-
This well is temporarily	prarily abandoned. pable of producing in abandoned (shut-in	in paying quantiti	es at present.
The well was shut-	oin because it needed copped to 1 BOPD or 1	repairs of a maj	• or nature after
Average production	when the well was s	shut-in was: oil -	1 bbl/dev des -
Average production when the well was shut-in was; oil - 1 bbl/day, gas - 645 cubic feet/day, water - 17 bbls/day or, possibly, much more since			
the well would not 'pump-off' and since the water was being but unmeasured			
into the disposal	system.		_
The produced wate	r came from a sand s	section below and	a number of factors separated from the . This should be shu
oii - the water -	by cement squeeze.	Most of the acid	and fracture treat-
ment is thought t	o have acted on the	water zone through	h a badly cemented
pottom lew leet.	Operator believes t	hat by squeezing.	reperforating the
of this temporari	gain fracture treati ly abandoned hole.	ng a commercial p	roducer may be made
Operator estimates May 31, 1977.	that this well will	be back on produc	ction on or before
es and	is approval of temporary	1-76 · -	
-		- / 	
18. I hereby certify that the forego	ing is true and correct		
SIGNED To	TITLE OW	ner-operator	DATE 5/27/76

All

DATE

TITLE _

(This space for Federal or State office use)

OIL COMPLETION COMM.