ippropriate District Office )ISTRICT I !O. Box 1980, Hobbs, NM 88240

State of New Mexico Energ Ainerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

os R.A., Aztoc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORA	TION						3002505	5718 🗸		
DRAWER D, MONUMENT, I		88265								
esconting (Check proper box) www.di		is Transpor		- 1/1	/92. ÓR	DER NO. E NAME 8	R-949	)4	FFECTIVE BORDAGES	
hange in Operator	Casingheed Gas	Conden							12, #13.	
change of operator give name d address of previous operator										
DESCRIPTION OF WELL		. 12				1 5:-3	( Lesse	<del></del> i	ease No.	
oase Name BLK NORTH MONUMENT G/SA				ONUMENT	G/SA		Federal or Fee	-	30678- <b>A</b>	
ocution		ia n		SULTH		330 _		W	ES <sup></sup> .:	
Unit LetterM		Foot Fr		SOUTH Line		re	et From The		сле	
Section 28 Township	<b>1</b> 9S	Range	37E	<u>, NI</u>	IPM,	.EA			County	
I. DESIGNATION OF TRAN			D NATU	RAL GAS						
SCURLOCK/PERMIAN_CORPORATION 2005					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4648, HOUSTON, TX 77210-4648					
lame of Authorized Transporter of Casing			Cas			thich approved 39, TULS			ent)	
WARREN PETROLEUM COM	Unit Sec.	Twp.	Rge.	le gas actuall	y connected?	When		7102		
ve location of tasks.  this production is commingled with that		8 195	37			l				
COMPLETION DATA	Troid My Outer Res	e or poor, gr	ve community	ing vider buils						
Designate Type of Completion	- (X)	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compl. Rea	dy to Prod.		Total Depth	<u>L </u>	<u> </u>	P.B.T.D.	<u> </u>		
levations (DF, RKB, RT, GR, etc.)	(F, GR, etc.) Name of Producing Formation			Top Oil/Gae Pay			Tubing Dep	Tubing Depth		
erforations								Depth Casing Shoe		
<u></u>	TIRI	NG CASI	NG AND	CEMENTI	NG PECO	PID.	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CENTERVIT	DEPTH SET			SACKS CEMENT		
		<del></del>	<del></del>							
. TEST DATA AND REQUE	ST FOR ALLO	WABLE	· · · · · · · · · · · · · · · · · · ·	1			<u> </u>			
IL WELL (Test must be after a control of the contro				t be equal to o	exceed top a	llowable for th	is depth or be	for full 24 h	ners.,)	
	Date of lea			Producing M	ethod (Flow, )	pump, gas lift,	elc.)			
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas. MCF			
GAS WELL	<u>.l.,,,</u>		<del></del>	1			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test			Bbls, Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)						
			Choke Size							
I. OPERATOR CERTIFIC I hereby certify that the rules and regu	ATE OF CO	MPLIA	NCE		011 00				<del></del>	
i manan's country and total and 1850	that the later-al-	•	/ <b>e</b>	1	OIL CO	NSERV	<b>ATION</b>	DIVISI	ON	
CALLES OF THE PARTY OF THE PART			•	11		_				
Division have been compiled with and is true and complete to the best of my	knowledge and bel	jef.		Date	Approv	ed				
CALLES OF THE PART	Exowledge and bel	VUNIT	NDENT			ed				
is true and complete to the best of my Signature ROBERT L. WILLIAMS 1	R. SUF	VINIT		Ву	· •.		. 436 - 138 - 13	এ : উপ <b>স্থা</b>		

- TIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.