

Orig: & cc: OCC  
cc: FMR  
JTR  
PNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

HOBBS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	<b>Acid Petrofrac</b>

Sinclair Oil Corporation Merged  
into Atlantic Richfield Company,  
effective March 4, 1969

March 14, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil &amp; Gas Company

(Company or Operator)

Nelda B. Bordages

(Lease)

Mobile Inc.

(Contractor)

Well No. **1** in the **SW**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$  of Sec. **28**T. **19**, R. **37**, NMPM, **Monument** Pool, **Lea** County.

2-22-55

The Dates of this work were as follows:

Notice of intention to do the work **(was)** (was not) submitted on Form C-102 on....., 19.....

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 3955 - pulled rods & tubing, cleaned out to bottom, ran Gamma Ray Neutron log (LaneWells) Ran 2" UE tubing to 3888 with packer set @ 3768. Acid-Petrofraced with 6,000 gallons and 6,000 pounds of sand from 3816 to 3955 @ Maximum pressure of 4700 pounds and injection rate of 3 barrels per minute. Cleaned out to bottom after removing packer, ran 2" tubing to 3905 ran rods and placed on pump. After pumping & recovering 190 barrels to 259 barrels of lead oil, pulled rods & tubing and cleaned out sand from 3886 to 3950 (64'). Ran 2" UE tubing to 3905, ran rods and placed on pump. Well now pumping 20 barrels of oil daily.

Witnessed by **Ira L. Wagner**  
(Name)**Sinclair Oil & Gas Co.**  
(Company)**Assistant foreman**  
(Title)Approved: **OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **66 J. L. Latta**Position **Dist. Supt.**

Representing.....

Address.....

(Title)

(Date)