	•	_		
		<i>.</i>	Mary Mary	N. S.
FORM C-104	OIL COMSERVATION			
	STATE OF NEW "REQUEST FOR A		70, 100 C/2.3	A D
	REQUEST FUR A	PTOMY BTE.	F G	Н
Oil Well	Place Habi	a. N.M.		
Gas Well	Date More	21, 1951	P.C. H.O. J.	
Α.	Designate UN.	IT we'll is locat	ed in M N	2
•	POOL	imeted		
NOTICE OF COMPLETION OF:	(Lease) Burke		Well No.	Ļ
Peet from sou	th Line gan	Feet from	Rest Line.	
Section TOWNS	HIP 198 RAI	NGE 37E	No. 1.	
DATE STARTED	DA DA	ATE COMPLETED :	-8-50 (Workover	000
ELEVATION D. F. 3598	TO	OTAL DEPTH D. F.	AOLA PRED SAG	
CABLE TOOLS		OTARY TOOLS	To PD	
PERFORATIONS DEPTH	none Ol	R OPEN HOLE DEPT	H	
	CAS ING R	ECORD	1	
13-3/8	DEPTH SET	197	SAX CEMENT	175
SIZE R=5/8	DEPTH SET DEPTH SET	3540	SAX CELENT SAX CELENT	1500
, 141.3	DEI III OEI		DAY OWENIA	
TUBING RECORD	ACID REC	CORD	SHOT RECORD	
SIZE 2: DEPTH	3695 NO. GALS		No. QTS.	L
	NO. GALS		NO. QTS.	
	NO. CHE) •	NO. QIS.	
_	FORMATION			
f. anhydrite	T. Grayburg	3690	T. Miss	
r. Salt	T. San Andre T. Glorieta	s_4010	T. Dev_	
Yates organ	T. Drinkard		T. Ord.	······································
C. Yates ower C. Seven Rivers	T. Wolfcamp		T. Granite Wash	
. Queen 3535	T. Penn.		T. Granite	
an a	AS PAY Penrose 36			
		mping	Flowing -	
Initial Production Test	5.6 MICP/D Pu			
nitial Production Test	5.5 YOKEP/D Po			
Initial Production Test				
nitial Production Test Cest after acid or shot Initial Gas Volume	5.5 MMCF/D			
Initial Production Test Test after acid or shot Initial Gas Volume TATE, FIRST OIL RUN TO TA	5.5 MMCP/D ANKS OR GAS TO PIPE I	LINE		
Initial Production Test Cest after acid or shot Initial Gas Volume DATE, FIRST OIL RUN TO TA	5.5 MMCF/D ANKS OR GAS TO PIPE I	LINE		
Initial Production Test Test after acid or shot Initial Gas Volume DATE, FIRST OIL RUN TO TA	5.5 NMCF/D ANKS OR GAS TO PIPE I S Southern Unio	LINE DATE CO.		
Initial Production Test Test after acid or shot Initial Gas Volume DATE, FIRST OIL RUN TO TA	5.5 NMCF/D ANKS OR GAS TO PIPE I S Southern Unio	LINE		W.
Initial Production Test Test after acid or shot Initial Gas Volume DATE, FIRST OIL RUN TO TA	5.5 NMCF/D ANKS OR GAS TO PIPE I S Southern Unio	LINE DATE CO.		W.
Initial Production Test Test after acid or shot Initial Gas Volume DATE, FIRST OIL RUN TO TA	5.5 NMCF/D ANKS OR GAS TO PIPE I S Southern Unio	LINE DATE CO.		W.
Initial Production Test Test after acid or shot Initial Gas Volume DATE, FIRST OIL RUN TO THE PIPE LINE TAKING ALL GAS REMARKS	5.5 NMCF/D ANKS OR GAS TO PIPE I S Southern Unio	LINE M. Go. Co. DMPANY Souther IGNED BY		W.
Initial Production Test Test after acid or shot Initial Gas Volume DATE, FIRST OIL RUN TO THE PIPE LINE TAKING QUARANTES	5.5 NMCF/D ANKS OR GAS TO PIPE I S Southern Unio	CIL CONSER	VATION COMMISSION	
Initial Production Test Test after acid or shot Initial Gas Volume DATE, FIRST OIL RUN TO THE LINE TAKING QUARTERS REMARKS	5.5 NMCF/D ANKS OR GAS TO PIPE I S Southern Unio	CIL CONSER	VATION COMMISSION	
Initial Production Test Test after acid or shot Initial Gas Volume TATE, FIRST OIL RUN TO THE LINE TAKING QUARKS	5.5 NMCF/D ANKS OR GAS TO PIPE I S Southern Unio	CIL CONSER	VATION COMMISSION	
Initial Production Test Test after acid or shot Initial Gas Volume TATE, FIRST OIL RUN TO THE LINE TAKING QUARKS	5.5 NMCF/D ANKS OR GAS TO PIPE I S Southern Unio	CIL CONSER	Inion Gas Ca,	

RULE 1112. REQUEST-FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. N., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

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