Submit 5-Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III	P.O. B	ATION DIVISION ox 2088 exico 87504-2088	at Bottom of Page		
1000 Rio Brazos Rd., Azzec, NM 87410 RI	EQUEST FOR ALLOWAR	BLE AND AUTHORIZAT AND NATURAL GAS	TION		
Operator Oxy USA, Inc.			Well API No. 30-025-05720		
Address PO Box 50250, Midl	and, TX 79710				
	Change in Transporter of: Dry Gas ghead Gas Condensate	Other (Please explain) Effective	1 1, 1993		
II. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Includi	ng Formation	Kind of Lease No.		
East Eumont Unit Location Unit Letter H : 1		Yates SR QN orth Line and 660	State, Federal of Fee Fee East Line		
Section 28 Township 1	9S Range 37E	, ммрм, Lea	County		
Mame of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company Name of Authorized Transporter of Casinghead G Warren Petroleum Corp	as X or Dry Gas		proved copy of this formula be sent)		
If well produces oil or liquids, Unit give location of tanks.		Is gas actually connected? Yes	When? 1957		
f this production is commingled with that from an IV: COMPLETION DATA	y other lease or pool, give commingli	ng order number:			

Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen 	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl	. Ready to Pro	∞d.	Total Depth	<u> </u>	1	P.B.T.D.	L	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	ation	Top Oil/Gas I	Pay		Tubing Dep	th	
Perforations	1			1			Depth Casin	ig Shoe	
	T	JBING, CA	ASING AND	CEMENTIN	NG RECOR	D	1		
HOLE SIZE	CAS	ING & TUBI	NG SIZE		DEPTH SET			SACKS CEM	ENT
			· · · · · · · · · · · · · · · · · · ·					······································	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL.

Get must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Rus To Tank	Date of Test.	Producing Method (Flow, pump, gas lift, etc.)		
Length of Tes	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	· <u>-</u>

GAS WELL

GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

is true and complete to the best of my kno	whedge and belief.
Signature Pat McGee	Land Manager
Printed Name 6/8/93	Tiue 915/685-5600
Date	Telephone No.

OIL CONSERVATION DIVISION JUL 12 1993

Date Approved _____

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.