

Company or Operator.....

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 26 1951

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

OIL CONSERVATION COMMISSION HOBBS-OFFICE

| ** QT MP  | (Principal Place of Business)  |
|---|--|
| United Wells No. 4 Sec. 7.  | S. R. 378 Pool. Horomont   |
| Kind of Lease   | SE SS Sec. 28-198-37E and Location of Tanks. 84/4 Sec. 30-198-37E.   |
| Transporter Tempo New Mexico  | Address of Transporter (Local or Field Office)   |
| (Principal Place of Business)   | ent of oil to be transported. 1998 Other transporters authorized   |
|   | by pipeline. See remarks. %  |
| REMARKS:  |  |
| This well is classed as a gas well gas production.  | and eil production is incidental to nor al   |
| stock tanks by Ellison and Seyers!  | urares.  |
|   |  |
|   |  |
| The undersigned certifies that the rules and r<br>with except as noted above and that gathering a   | regulations of the Oil Conservation Commission have been complied agent is authorized to transport the percentage of oil produced from prization will be valid until further notice to the transporter named |
| The undersigned certifies that the rules and r<br>with except as noted above and that gathering a<br>the above described property and that this autho<br>herein or until cancelled by the Oil Conservat | regulations of the Oil Conservation Commission have been complied agent is authorized to transport the percentage of oil produced from prization will be valid until further notice to the transporter named |

OIL CONSERVATION COMMISSION

(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

OIL CONSERVATION COMMISSION HOBBS-OFFICE

| Company or Operator. Southern Unic   | Lease Darks   |
|--|---|
| <del>-</del> '   | Dallac, Toma  |
| 50 MR 2 30   | TOR TO THE TAX PROPERTY COMMENT   |
| Kind of Lease. Gas well  | Location of Tanks See, 28-196-178 and   |
| Transporter Ellicon and Seyers   | Address of Transporter (Local or Field Office)  |
| 315 W. Taylob, Hebbe, H.M. (Principal Place of Business)   | Percent of oil to be transported Other transporters authorized  |
| to transport oil from this unit are  | t as a gas well and ellegredaction is incidental  |
| Oil is to be transported by I<br>lease to storage tenks locate<br>Incilities located in Sec. 36<br>Pipeline So, will further tra | Elisen and Seyers' trusks from stock tanks on the of near Toung-New Mexico Pipeline Co., pipeline L-198-37%. From these storage tanks Toung-New Mexico emport this oil. |

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

| Execute                               | d this the | 25   | day of | Stylenber  |                      | 195 |
|---------------------------------------|------------|------|--------|------------|----------------------|-----|
|                                       | •          |      | •      | Southern   | Water Cas, Co.       | _   |
|                                       |            |      | В      | y Potrolom | Company or Obepater) |     |
| · · · · · · · · · · · · · · · · · · · | Alht.      | -2/1 | 105    |            |                      |     |

(See Instructions on Reverse Side)

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