State of New Mexico Form C-103 Submit 3 copies Ainerals and Natural Resources Departmen Ener: Revised 1-1-89 to Appropriate District Office DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88241 30-025-05721 2040 Pacheco St. DISTRICT IL Santa Fe, NM 87505 5. Indicate Type of Lease FEE 🗌 P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III 6. State Oil / Gas Lease No. A-4096-5 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" North Monument G/SA Unit Blk. 11 (FORM C-101) FOR SUCH PROPOSALS.) OIL GAS 1. Type of Well \checkmark WELL OTHER WELL 8. Well No. 2. Name of Operator **Amerada Hess Corporation** 9. Pool Name or Wildcat 3. Address of Operator P.O. Box 840, Seminole, TX 79360 **Eunice Monument G/SA** 4. Well Location Feet From The North Line and 1980 Feet From The West 1980 Lea COUNTY _ Range <u>37E</u> **NMPM** Township 19S 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **PLUG AND ABANDON** REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK COMMENCE DRILLING OPERATIONS | PLUG AND ABANDONMENT **CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING** Convert to Water Injection Well. OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of 12. starting any proposed work) SEE RULE 1103. Refer Administrative Order No. WFX-773 Plan to MIRU pulling unit & TOH w/pump & rods. Remove wellhead, install BOP & TOH w/tbg. TIH w/6-1/8" bit to 3871' & TOH. TIH w/RPB set at 3706' & press. test csg. to 700 PSI. TOH w/RBP. Run CNL/GR/CCL Log. TIH w/4" csg. gun & perf. 7" csg. w/2 SPF selectively fr. 3784' - 3815'. Acidized perfs. & O.H. fr. 3784' - 3871' w/3000 gal. 15% HCL acid. Swab well. If unable to swab fluid down, drill out old cement plug to 3945' & spot Class "H" cement fr. 3945' - 3917'. Swab to determine isolation. Drill out & re-spot larger plug if

necessary. TIH w/pkr. on tbg. Press. test to 700 PSI, obtaining chart & begin water inj. operations.



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I hereby certify that the information efficye)s the appropriate to the best of my SIGNATURE	knowledge and belief.	vc. Spec. II	DATE _	10/29/2001
TYPE OR PRINT NAME Roy L. Wheeler, Jr.			TELEPHONE NO.	915-758-6778
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM FAUNTEU	DATE	DeSolo 2000 1.0