## Advisat 5 Copies Lorenzelate District Office DISTRICT B F.O. Driver DD, Asteda, NM 88210

## State of New Mexico ", Minerals and Natural Resources Departmen

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RA, AMOC, NOM 87410

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API No.

AMERADA HESS CORPORATION							3002505721			
DRAWER D. MONUMENT.	NEW MF	XICO	88265							
leason(s) for Filing (Check proper hox)	(a) for Filing (Check proper hox)					t (Please expla	in)			
New Well			Transport		X Oth					
Recompletion	Oil		Dry Gas			EFFECTIV	VE 11-01	93.		
Change in Operator	Casingho	ed Gas	Condens	<u>• U</u>		· · · · · · · · · · · · · · · · · · ·				
change of operator give name and address of previous operator	<del></del>	· · · · · · · · · · · · · · · · · · ·	·				· · · · · · · · · · · · · · · · · · ·		<del></del>	
I. DESCRIPTION OF WELL			· · · · · · · · · · · · · · · · · · ·							
	K. 11	1			ing Formation		1	of Lease		ate No.
NORTH MONUMENT G/SA	UNIT	6	<u>I EUN</u>	ICE M	ONUMENT	G/SA	Suce,	Federal or Fee	A-4	096-5
Location	1	000		<b>L</b> 14	ODTU	100			UE O E	
Unit Lotter		980	Feet From	n The N	ORTH Lin	and198	30 Fe	et From The	WEST	Line
Section 29 Townshi	i <u>p 1</u>	98	Range	371	E , N	мрм,		LEA		County
II. DESIGNATION OF TRAN	SPORT	er of o	IL AND	NATU	RAL GAS					
Name of Authorized Transporter of Oil	L <del>X</del> J	-A Close	Percy P	Deline	Anthress (Giv	e address to wh	ich approved	copy of this form	n is to be se	ru)
EOTT OIL PIPELINE CO			ctive 4		P.O. B	<u>OX 4666,</u>	<u>HOUSTON</u>	, TEXAS	77210 <u>-</u>	4666
Name of Authorized Transporter of Casin WARREN PETROLEUM CON			or Dry G	•• 🗀				copy of this form		nt)
WARKEN PETRULEUM CUI	Unit	Sec.	Twp.	D		y connected?		OK 74102		
ive location of tanks.	C	29	198	- <b>кде.</b>   37Е	In the according	y connected?	When	7		
this production is commingled with that	<del></del>				ling order num	ber:				
v. COMPLETION DATA		Oil Well	<u> </u>	s Well	New Well	Workover	Doepen	Plug Back S	·me Basin	Diff Res'v
Designate Type of Completion		<u>i</u>	i		i	- MAKOASI	Deebea	I LINE BACK  2	AIR REST	JAIL REEV
Onto Spudded	Data Com	pl. Ready to	o Prod.		Total Depth			P.B.T.D.		
Jevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe		
erforational										
	···							- har coning		
UN FAITE	TUBING, CASING AND				CEMENTI		D	SACKS CEMENT		
HOLE SIZE	- CA	CASING & TUBING SIZE				DEPTH SET				
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		····			<del> </del>	<del></del>				
. 1EST DATA AND REQUE	ST FOR A	<b>ALLOW</b>	ĀBLE							
IL WELL (Test must be after i				and must	be equal to or	exceed top allo	owable for thi	s depth or be for	full 24 hose	rs.)
IL WELL (Test must be after i		otal volume		and must	be equal to or Producing Mo	exceed top allo	owable for thi emp, gas lift, c	is depth or be for	full 24 hou	n.)
OLL WELL (Test must be after in Date First New Oil Rug To Tank	Date of Te	otal volume est		and must	Producing Mo	ethod (Flow, pu	owable for thi emp, gas lift, i	ric.)	full 24 hou	73.)
OLL WELL (Test must be after in Date First New Oil Rug To Tank	recovery of u	otal volume est		and must	be equal to or Producing Mi	ethod (Flow, pu	owable for thi emp, gas lift, d	a depth or be for etc.)  Choke Size	full 24 hou	rs.)
IL WELL (Test must be after the First New Oil Rug To Tank  ength of Test	Date of Te	otal volume est ess:re		and must	Producing Mo	ethod (Flow, pu	owable for thi emp, gas lift, e	ric.)	full 24 hore	73.)
IL WELL (Test must be after the First New Oil Rug To Tank  ength of Test  actual Prod. During Test	Date of Te Tubing Pro	otal volume est ess:re		and must	Producing Mo	ethod (Flow, pu	owable for thi emp, gas lift, d	Choke Size	full 24 hose	·2.)
OLL WELL (Test must be after to but First New Oil Rug To Tank  ength of Test  actual Prod. During Test  GAS WELL	Date of Te Tubing Pro Oil - Bbls.	otal volume ed ess:re		and must	Casing Press. Water - Bbls.	ethod (Flow, pu	owable for thi emp. gas lift, e	Choke Size	full 24 hora	73.)
IL WELL (Test must be after the First New Oil Rug To Tank  ength of Test  actual Prod. During Test  GAS WELL	Date of Te Tubing Pro	otal volume ed ess:re		and must	Producing Mo	ethod (Flow, pu	owable for thi unp, gas lift, d	Choke Size		73.)
ALL WELL (Test must be after the First New Oil Rus To Tank ength of Test actual Prod. During Test GAS WELL actual Prod. Test - MCF/D	Date of Te Tubing Pro Oil - Bbls. Length of	otal volume est ess:re	of load oil	and must	Producing Mo Casing Press Water - Bbis Bbis. Conden	ethod (Flow, pu	owable for thi mp. gas lift, i	Choke Size  Gas- MCF  Gravity of Cos		ra.)
AL WELL (Test must be after the First New Oil Rug To Tank  ength of Test  cerual Prod. During Test  GAS WELL  cerual Prod. Test - MCF/D  esting Method (pitot, back pr.)	Date of Te Tubing Pro Oil - Bbls.  Length of Tubing Pro	otal volume est ess:re Test essure (Shut	of load oil		Casing Press. Water - Bbls.	ethod (Flow, pu	owable for thi emp, gas lift, d	Choke Size		·a.)
IL WELL (Test must be after the First New Oil Rus To Tank  ength of Test  cetual Prod. During Test  GAS WELL  cetual Prod. Test - MCF/D  setting Method (pitot, back pr.)  L. OPERATOR CERTIFIC	Date of Te Tubing Pro Oil - Bbls.  Length of Tubing Pro	est re  Test  COMF	of load oil		Producing Mo Casing Press Water - Bbia Bbia. Conden Casing Press	ethod (Flow, purification)  sate/MMCF  ire (Shut-in)	mp, gas lift, i	Choke Size  Gas- MCF  Gravity of Coa	nden case	
IL WELL (Test must be after the First New Oil Rug To Tank  ength of Test  crual Prod. During Test  GAS WELL  crual Prod. Test - MCF/D  esting Method (pitot, back pr.)  L OPERATOR CERTIFIC  I bereby certify that the rules and result	Date of Te Tubing Pro Oil - Bbls.  Length of Tubing Pro	est re  Test  COMF	of load oil		Producing Mo Casing Press Water - Bbia Bbia. Conden Casing Press	ethod (Flow, purification)  sate/MMCF  ire (Shut-in)	mp, gas lift, i	Choke Size  Gas- MCF  Gravity of Coa	nden case	
AL WELL (Test must be after the First New Oil Rus To Tank  angth of Test  cerual Prod. During Test  GAS WELL  cerual Prod. Test - MCF/D  setting Method (picot, back pr.)  L. OPERATOR CERTIFIC  I bereby certify that the rules and regul  Division have been composed with and	Date of Te  Tubing Pro  Oil - Bbls.  Length of  Tubing Pro  ATE OF	est re Test COMF Oil Conservations	of load oil		Producing Mo Casing Press Water - Bbia Bbia. Conden Casing Press	ethod (Flow, purification)  sate/MMCF  ire (Shut-in)	mp, gas lift, i	Choke Size  Gas- MCF  Gravity of Cos	nden case	
IL WELL (Test must be after the First New Oil Rus To Tank  angth of Test  actual Prod. During Test  GAS WELL  actual Prod. Test - MCF/D  beting Method (pitot, back pr.)  L. OPERATOR CERTIFIC  I hereby certify that the rules and result	Date of Te  Tubing Pro  Oil - Bbls.  Length of  Tubing Pro  ATE OF	est re Test COMF Oil Conservations	of load oil		Producing Mo Casing Press Water - Bbla Bbla Conden Casing Press	ethod (Flow, purification)  See (Shut-in)  OIL CON	ISERV	Choke Size  Gas- MCF  Gravity of Coa  Choke Size	IVISIC	
ALL WELL (Test must be after the First New Oil Rus To Tank  angth of Test  actual Prod. During Test  GAS WELL  actual Prod. Test - MCF/D  betting Method (pitot, back pr.)  L. OPERATOR CERTIFIC  I hereby certify that the rules and regul  Division have been complied with and is true and complete to the best of my.)	Date of Te  Tubing Pro  Oil - Bbls.  Length of  Tubing Pro  ATE OF	est re Test COMF Oil Conservations	of load oil		Producing Mo Casing Press Water - Bbla Bbla Conden Casing Press	ethod (Flow, purification)  See (Shut-in)  OIL CON	ISERV	Choke Size  Gas- MCF  Gravity of Coa	IVISIC	
AL WELL (Test must be after the First New Oil Rus To Tank  angth of Test  cerual Prod. During Test  GAS WELL  cerual Prod. Test - MCF/D  setting Method (picot, back pr.)  L. OPERATOR CERTIFIC  I bereby certify that the rules and regul  Division have been composed with and	Date of Te  Tubing Pro  Oil - Bbls.  Length of  Tubing Pro  ATE OF	est re Test COMF Oil Conservations	of load oil		Producing Mi Casing Press Water - Bbia Bbia. Conden Casing Press  ( Date	ine  Shut-in)  Approve	ISERV	Choke Size  Gas-MCF  Gravity of Cod  Choke Size  ATION D	IVISIC	
And First New Oil Rus To Tank  Angth of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Setting Method (pitot, back pr.)  L. OPERATOR CERTIFIC  I hereby certify that the rules and regul  Division have been compiled with and is true and compiles to the best of my.  Signature  TERRY L. HARVEY	Date of Te  Tubing Pro  Oil - Bbls.  Length of  Tubing Pro  ATE OF  ations of the that the infortmowledge are	Test COMF Oil Conserrmation give and belief.	of load oil	Œ	Producing Mo Casing Press Water - Bbla Bbla Conden Casing Press	ethod (Flow, purification)  DIL CON Approve  ORIGINAL	ISERVA d <u>N</u> O	Choke Size  Gas- MCF  Gravity of Cou Choke Size  ATION D  V 1 8 190	IVISIC	
And First New Oil Rus To Tank  angth of Test  actual Prod. During Test  GAS WELL  actual Prod. Test - MCF/D  beting Method (pitot, back pr.)  L OPERATOR CERTIFIC  I hereby certify that the rules and regul  Division have been complied with and is true and complete to the best of my  Signature  TERRY L. HARVEY  Printed Name	Date of Te  Date of Te  Tubing Pro  Oil - Bbls.  Length of  Tubing Pro  ATE OF  ations of the that the infortmowledge as	Test COMF Oil Conserrmation give and belief.	of load oil  (-in)  PLIANO  vation en above  SISTAN  Title	ZE	Producing Mi Casing Press Water - Bbla Bbla Conden Casing Press  Date  By	ethod (Flow, purification)  DIL CON Approve  ORIGINAL DIS	ISERVA d <u>N</u> O	Choke Size  Gas-MCF  Gravity of Cod  Choke Size  ATION D	IVISIC	
Angth of Test  Angth of Test  Angth of Test  CAS WELL  Actual Prod. Test - MCF/D  Peting Method (pitot, back pr.)  L. OPERATOR CERTIFIC  I hereby certify that the rules and regul  Division have been complied with and is true and complete to the best of my the set of the best of the	Date of Te  Date of Te  Tubing Pro  Oil - Bbls.  Length of  Tubing Pro  ATE OF  ations of the that the infortmowledge as	Test COMF Oil Conservation give and belief.  AFF A8	of load oil  (-in)  PLIANO  vation en above  SISTAN  Title	ZE	Producing Mi Casing Press Water - Bbia Bbia. Conden Casing Press  ( Date	ethod (Flow, purification)  DIL CON Approve  ORIGINAL DIS	ISERVA d <u>N</u> O	Choke Size  Gas- MCF  Gravity of Cou Choke Size  ATION D  V 1 8 190	IVISIC	

This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.