TRIBUTION	
OIL	
GAS	
E	
	OIL GAS

NEW MEXICO OIL CONSERVATION COMMISSION

U.S.G.S.			-	IN MENIC	O OIL	CONSER	TATION	COWWI2210M	(Rev 3-55)	
TRANSPORTE	R GAS		MISCELLANEOUS REPORTS ON WELLS							
PRORATION OF	CSubmit to appropriate District Office as per Commission Rule 11.06)									
Name of Cor	npany				Add	lress	 		1 14	
	a Petrole	um Corpo	ration			P. O. Be	ex 668 -	Hobbs New	Mercieo	
Lease			W	ell No.	Unit Lette	er Section	Township]	Range	
State Data Waris B		lp.		_1				98	378	
Date Work P	ertormed to 11 m/s	Poc		muman t			County	-		
				A REPORT C	OF: (Chec	ck approprie	te block)			
Beginn	ing Drilling O	erations		ing Test and				Explain):		
Pluggin				edial Work	_					
	-		and quantity of							
10)	GOA. ATTY		s. 15% reg Of 20-40 s	L acid.	Branch t	tested.	Sand of	il fraced wi	-1/4" OH 3815° th 10,000 gals.	
Witnessed by				Position			Company			
	Troop		**	Asst. Di		mt.	Amera	da Petroles	n Corporation	
······································			ILL IN BELC		MEDIAL AL WELL		PORTS O	NLY		
D F Elev.	· · · · · · · · · · · · · · · · · · ·	T D		PBTD	AL WELL	. DATA	Deaducine	T1	Ic to pos	
3617	•		201. KB	FBID			Producing		Completion Date	
Tubing Diam	eter		ing Depth	_	Oil St	tring Diame	3815.	Oil String	3-4-36 Depth	
2-7/	}#		3932 *				7#		3 6 15°	
Perforated In	terval(s)								2912	
Open Hole In		· · · · · · · · · · · · · · · · · · ·			Produ	icing Forma	• •			
3513	to 3945			RESULTS	OF WAS	COVER	rburg Se	n Andres		
Test	Date of Test	C	Dil Production BPD	Gas Pro	oduction	Water P	roduction PD	GOR Cubic feet/Bb	Gas Well Potential	
Before Workover	7-23-64		15,26		2.75	1	 			
After			7			+	61,04	3457	7 24 Hr. Test	
V orkover	11-4-64		52,61	12	21,78		îr,	231		
	OIL CONS	ERVATION	COMMISSION		I he	ereby certify he best of n	that the in ny knowleda	formation given a ge.	bove is true and complete	
pproved by	,		7		Name	e (1) //	1	1 1		
Tiel -						_ hil	Last.	pe		
litle					Posi		Gn		• •	
Date 555	. 4			-2	Comp			r Corporatio		

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