

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-05722

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

A-4096-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
BLK. 11

8. Well No.

3

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

1. Type of Well:

OIL

☒

GAS

☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST LineSection 29 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: Amended report fr. original of 10/24 ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1103

Move in rig up pulling unit, reverse unit and air unit. TOH w/rods and pump. ND wellhead. NU BOP. TOH w/tubing. TIH w/bit and drill out to original TD at 3,960'. TIH w/underreamer, drill collars and tubing and underream f/3,824'-3,960'. TOH w/underreamer. RD air unit. RU Schlumberger and log the openhole w/Sonic/LDT/CNL/GR tools. Add perforations from 3,768'-3,824' w/2 JSPF. RD Schlumberger. TIH w/a Sonic Hammer on tubing to TD. RU acid co. Acidize well w/5,000 gals. 15% NEFE DI HCL w/3% DP-77MX Micellar Solvent. TIH w/Sonic Hammer. TIH w/tubing and packer. Set packer at ±3,700'. Swab/flow back load. TOH w/tubing and packer, laying down production tubing. Pick up and TIH w/2 3/8" coated injection tubing w/injection pkr. ND BOP. NU injection wellhead assembly. RD MO pulling unit. Clean and clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 11-03-94TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

FIELD REP II

APPROVED BY _____ TITLE _____ DATE NOV 14 1994

CONDITIONS OF APPROVAL, IF ANY: