Submit 5 Copies Appropriate District Office Appropriate Decree
DISTRICT |
P.O. Bost 1980, Hobbs, NM 88240

State of New Mexico y, Minerals and Natural Resources Departmenting

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Beason RA., Assec, NM 87410

DISTRICT & P.O. Drawer DD, Astoda, NM \$2210

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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BRAWER D, MONUMENT,	NEW ME	XTCO 8	88265						
asca(s) for Filing (Check proper box)	HEM PIE	VIOO C	00200	X Othe	t (Please explo	ain)			
₩ell 🔲			Transporter of:		•	-			
completion 📙	Oil		Dry Cas 📙		EFFECTI	VE 11-03	1-93.		
nange in Operator	Casinghor	d Gas 🗌	Condensate						
theage of operator give same address of previous operator									
DESCRIPTION OF WELL	AND LE	ASE							
	. 11		Pool Name, Includ	ing Formation		Kind	of Lease	T L	ease No.
NORTH MONUMENT G/SA	UNIT	3	EUNICE M	ONUMENT (G/SA	State,	Federal or Fee	A-40	196-S
ocation				-					
Unit LotterC	_ :6	560	. Feel From The _	NORTH Lim	and198	<u>80 </u>	et From The _	WEST	Lio
Section 29 Townshi	P	L9S	Range	37E , N	ирм,		LEA		County
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND NATU	RAL GAS					
ame of Authorized Transporter of Oil	(X)	or Conden	sale	Address (Giv	e address to w	hich approved	copy of this fo	rm is to be so	int)
FOTT OIL PIPELINE CO			or Dry Gas				. TEXAS		
arms of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)								
WARREN PETROLEUM COM	P.O. BOX 1589, TULSA, OK 74102								
ve location of tanks.	Unit C	S∞ c. 29	Twp. Rge. 198 37E	is gas actually	y connected?	When	17		
this production is commingled with that COMPLETION DATA				ling order num	ber:				
	~	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res's
Designate Type of Completion		pl. Ready to	Prod.	Total Depth	l	1	I DO TO	İ	<u> </u>
·							P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
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rm is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.