

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05722 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-4096-5
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA BLK. 11
8. Well No. 03
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 29 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: CASING TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1103
3-9 THROUGH 3-15-93

MIRU DA&S WELL SVC. PULLING UNIT & TOH W/RODS & PUMP. INSTALLED BOP & TOH W/TBG. TIH W/5-7/8" BIT TO 3833' & TOH. TIH W/6-5/8" X 2-7/8" BAKER LOK-SET RBP & SET AT 3750'. STAR TOOL LOADED & PRESS. TESTED CSG. TO 500# FOR 30 MIN. HELD OK. CHART ATTACHED. REMOVED BOP & REPLACED WELLHEAD. RE-INSTALLED BOP, TIH W/RETRIEVING TOOL, LATCHED ONTO RBP & TOH. TIH W/TAC ON 2-7/8" TBG. TBG. SET O.E. AT 3934'. REMOVED BOP, INSTALLED WELLHEAD & TIH W/PUMP & RODS. RDPU, CLEANED LOCATION, & RESUMED PROD. WELL.

TEST OF 3-17-93 = PROD. 18 B.O., 14 B.W. & 36 MCFGPD IN 24 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 3-18-93

TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use)

ORIGINAL MONIED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1993

RECEIVED

MAR 19 1993

OCD HOBBS OFFICE