

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-05724

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1384-2

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit Blk. 11

8. Well No.

13

9. Pool name or Wildcat

Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Injection Well

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 29 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-24 thru 4-29-97

MIRU Tyler Well Svc. & Star Tool. Press. tested csg. to 560#. Held OK. Removed wellhead, installed BOP, & TOH w/pkr. TIH w/5-7/8" bit & cleaned out fill fr. 3929' - 3935'. Circ. well clean & TOH. Washed O.H. fr. 3805' - 3935' & 6-5/8" csg. perfs. fr. 3763' - 3798' in 30' intervals w/150 bbls. fresh water per stage at 3.2 BPM. Circ. wellbore clean. TIH w/6-5/8" Arrowset TXS pkr. on 121 jts. 2-3/8" duolined tbq. Circ. 140 bbls. pkr. fluid. Removed BOP & installed wellhead. Set Pkr. at 3700' w/14,000# tension. Press. tested csg. to 545 PSI for 30 min. Held OK. RDPU & cleaned location. Resumed injecting water at rate of 606 BPD w/415 PSI tbq. press.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 5-6-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE MAY 09 1997

CONDITIONS OF APPROVAL, IF ANY: