

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05724
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1384-2
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 11
8. Well No. 13
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3610' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>CONVERTED TO INJECTION WELL.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11 THRU 6-23-93

MIRU X-PERT WELL SERVICE & TOH LAYING DOWN RODS & PUMP. INSTALLED BOP & TOH W/TBG. SCHLUMBERGER TIH W/4" HYPER JET III HOLLOW POINT CARRIER GUN & PERFORATED OPPOSITE THE GRAYBURG SAN ANDRES ZONE FR. 3,763'-3,766', 3,773'-3,779' & 3,790'-3,798' W/2 SPF FOR A TOTAL OF 37 HOLES. RAN A 6-5/8" X 2-7/8" BAKER FULLBORE PACKER SET AT 3,688'. SERFCO LOADED CASING W/91 BBLs. FRESH WATER & PRESS. TO 500 PSI. LOADED TUBING W/21 BBLs. FRESH WATER & PRESS. TESTED TO 2,550 PSI. ACIDIZED CASING PERFS 3,763'-3,798' & THE O.H. 3,805'-3,935' W/5,000 GALS. OF 15% NEFE ACID CONTAINING 3% DP77MX CHEMICAL & 2200# ROCK SALT. SWABBED 4 BO W/7 SWAB RUNS. WELL SWABBED DRY. TOH W/PACKER. RAN A 6-5/8" X 2-3/8" ARROW SET PACKER W/A PUMP OUT PLUG IN PLACE, & 121 JTS. OF DUOLINED TUBING. SET PACKER AT 3,699' W/10,000 PSI TENSION. CHAPARRAL SERVICE LOADED CASING W/105 BBLs. FRESH WATER & (CON'T)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 6-29-93
TYPE OR PRINT NAME R.L. WHEELER, JR. (505)
TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 07 1993

CONDITIONS OF APPROVAL, IF ANY:

R-9596 Inject GB/SA

DP

PRESS. UP TO 500 PSI. HELD OK. LOADED THE CASING W/PACKER FLUID & PRESS. TO 500 PSI. LEAKED OFF 60 PSI IN 30 MINS. HAD AIR WORKING OUT OF THE PACKER FLUID. CHAPARRAL SERVICE LOADED THE CASING & PRESS. TO 400 PSI. HELD OK. RDPV & CLEANED LOCATION. CLOSED WELL IN ON 6-17-93.

6-23-93: BEGAN INJECTING WATER INTO WELLBORE. STATUS OF WELL CHANGED FROM A PRODUCING OIL WELL TO A WATER INJECTION WELL. INJECTING WATER AT RATE OF 1067 B.W.P.D., 0 PRESS., INJECTING ON VACUUM.

RECEIVED

JUL 06 1993

JOJO HOBBS
OFFICE