

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05724 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1384-2
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 11
8. Well No. 13
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 29 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3610' KB
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: CONVERT TO INJECTION WELL. <input checked="" type="checkbox"/> R-9596	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTIFY NMOCD 24 HRS. BEFORE BEGINNING WELL WORK.

PLAN TO MOVE IN RIG UP PULLING UNIT & REVERSE UNIT. TOH W/RODS & PUMP. REMOVE WELLHEAD, INSTALL BOP & TOH W/TUBING. RU SCHLUMBERGER. PERFORATE TOP OF INJECTION INTERVAL (INTERVAL WILL BE DETERMINED, BETWEEN 3760' - 3805'). TIH W/TREATING PACKER ON TUBING TO ± 3750'. LOAD CASING TUBING ANNULUS W/FRESH WATER & SET PACKER. ACIDIZE WELL W/5000 GAL 15% NEFE DI HCL W/3% DP-77MX MICELLAR SOLVENT (USING ROCK SALT AS DIVERTING AGENT AS NEEDED). SWAB/FLOW BACK LOAD. TOH W/TUBING & PACKER, TIH W/2-3/8" COATED INJECTION TUBING W/INJECTION PACKER. REMOVE BOP & INSTALL INJECTION WELLHEAD ASSEMBLY. RD MO PU. CLEAN & CLEAR LOCATION & BEGIN INJECTION OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 4-30-93
TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE MAY 03 1993
CONDITIONS OF APPROVAL, IF ANY: