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State of New Mexico Enera Ainerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

NCT III No Brace RA., Assec, NM 87410

DISTRICT II P.O. Drewer DD, Astesia, NM 88210

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

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AMERADA HESS CORPORA	TION			<u>.</u>						300250	5/4 5		
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ege of operator give same Mores of previous operator	 												
DESCRIPTION OF WELL	AND LEA	SE											
			Pool N	lame, Includir	g Formation					Leuse		ease No.	
NORTH MONUMENT G/SA	UNIT	13	E	UNICE M	ONUMENT	G/SA_		1	State, I	Federal or Fe	D-1	384-2	
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Section 29 Township	<u>19S</u>		Range	37E	, NI	ГРМ,	LE.	<u>A</u>				County	
				100 0.1 A 100/07 11									
DESIGNATION OF TRAN of Authorized Transporter of Oli	SPORTEI	or Conden		IU NATUI	Address (Giv	address	lo wh	ich aı	yw owed	copy of this	form is to be s	eni)	
SHELL PIPELINE CORPO											<u> 45 7700</u>		
e of Authorized Transporter of Casing	ghead Gas		or Dry	Gas	Address (Giv	address	to wh	ich aj	proved	copy of this	form is to be s		
WARREN PETROLEUM COM		6	T	7 5						OK 74	4102		
ell produces oil or liquids, location of tanks.	Unit	Sec. 29	Т w р. 19.	S 37E	is gas actuali	connecte	ear		When	′			
s production is commingled with that	from any oth	er lease or			nua rebre gai	er:							
COMPLETION DATA		- 			····	, 		,			- 		
Designate Type of Completion	. (X)	Oil Well	ļ	Gas Well	New Well	Workov	er	D	epea	Plug Back	Same Res'v	Diff Res'v	
Spudded		pl. Ready to	Prod.		Total Depth	<u> </u>		l		P.B.T.D.	<u>.l </u>	1	
					'					1.0.1.0.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay				Tubing Depth			
forations										1	Part Carias Cha		
										David Con	(
					*· <u></u>					Depth Cas	ing Shoe		
	1	TUBING.	CAS	ING AND	CEMENTI	NG RE	COR	D		Depth Cas	ing Shoe	***************************************	
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NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.