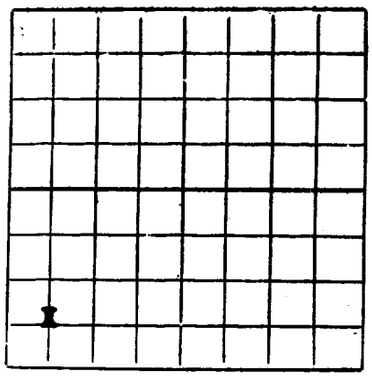
Checked 7/1/60
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED OCC OFFICE

JUL 15 AM 8 46

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AMERADA PETROLEUM CORPORATION (Company or Operator) STATE "P" (Lease)

Well No. 2, in SW ¼ of SW ¼, of Sec. 29, T. 19, R. 37, NMPM.

Monument Pool, Lea County.

Well is 660 feet from South line and 660 feet from West line of Section 29 - 19-37. If State Land the Oil and Gas Lease No. is .....

Drilling Commenced June 5, 19 36 Drilling was Completed July 10, 19 36

Name of Drilling Contractor Noble Drilling Co.

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3600' The information given is to be kept confidential until ....., 19.....

OIL SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12½"	40#		150'6"	Tex. Pattern			
8-5/8"	28#		2491'4"	Halliburton			
6-5/8"	20#		3818'11"	Halliburton			
2" Tbg.	6.5#		3953'10"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17½"	12½"	165'	150	Halliburton		
11"	8-5/8"	2485'	500	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

7-12-36 - 2000 Gals. Dowell XX Acid

Result of Production Stimulation Acid set 6 Hrs. & swabbed out and the well started flowing and made 473 BBls. oil in 9 Hrs. Hourly Avg. of 52½ BBls. This was thru 1" open choke. Gas Vol. 618,000. GOR-496

Depth Cleaned Out .....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3935' feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing July 11, 1936, 19.....

OIL WELL: The production during the first 9 hours was 423 barrels of liquid of which Pipe line oil % was was oil; .....% was emulsion; .....% water; and .....% was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was .....M.C.F. plus .....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	18	18	Cellar & Substructure				
18	63	45	Caliche				
63	181	118	Red Bed - Set 165' of 12½" Csg.				
181	480	299	Red Bed				
480	600	120	Red Bed, Shale & Shells				
600	1140	540	Red Bed & shells				
1140	1170	30	Hard Sand				
1170	1182	12	Red Bed & Sand				
1182	1280	98	Red Bed, Shale & Shells				
1280	1379	99	Anhydrite. Top 1275'				
1379	1802	423	Salt, anhydrite & Shells				
1802	2190	388	Salt & Anhydrite				
2190	2220	32	Potash & Red Bed				
2220	2300	80	Salt, Anhydrite & Red Bed				
2300	2360	60	Red Bed & Anhydrite Streaks				
2360	2413	53	Salt, Bas of Salt 2412'				
2413	2729	316	Anhydrite, Set 2485' of 8-5/8" Csg.				
2729	3339	610	Anhydrite & Lime				
3339	3813	474	Lime.				
3813	3835	22	Sandy Lime. Set 3805' of 6-5/8" Csg.				
3835	3864	29	Lime				
3864	3935	71	Sandy Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

12-14-60
(Date)

Company or Operator Amerada Pet. Corporation Address Drawer "D" Monument

Name [signature] Position or Title Asst. Dist. Superintendent

NOTE: THIS FORM WAS ORIGINALLY FILED 7-13-36