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## State of New Mexico $\text{Er} \stackrel{\sim}{=} \text{y, Minerals and Natural Resources Department}$

## OIL CONSERVATION DIVISION P.O. Box 208\$

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brezos RA., Autoc, NM 87410

DISTRICT R. P.O. Drewer DD, Astoda, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Actions						Well /					
AMERADA HESS CORPOR	RATION						3002	<u> 2505725</u>			
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NORTH MONUMENT G/SA	·						Federal or Fee B-1962-1				
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Section 29 Towns	hip 19S	Rang	• 37E	, N	лем,	<u>LEA</u>			County		
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. DESIGNATION OF TRA		odensale	IND NATU		e address to wh	ich approved	copy of this fo	rm is to be se	rd)		
EOTT OIL PIPELINE O				1	30X 4666,	• •					
arms of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved copy of							
	RREN PETROLEUM COMPANY			P.O. BOX 1589, TULSA,			OK 74102				
wall produces oil or liquids, re location of tanks.	Unit Sec.			is gas actually connected? When			7				
	of tealer.  C 29 19S 37E  tion is commingled with that from any other lease or pool, give comminglis				· · · · · · · · · · · · · · · · · · ·						
. COMPLETION DATA	- 110m any other 168.5	e or poot,	Price community	ing order sum	ocr		<del></del>				
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Designate Type of Completion		بلجيب		1	<u> </u>	<u> </u>	<b>!</b>	<u> </u>	1		
a Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
evations (DF, RKB, RT, GR, etc.)	Name of Producis	a Formati	OB	Top Oil/Gas Pay			Tubing Dept	Tubing Death			
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erformions				J				Depth Casing Shoe			
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		TUBING, CASING AND		CEMENTING RECORD							
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ength of Test	Tubine Press :re	Tubing Pressure			Casing Pressure			Choke Size			
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ctual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
				<u> </u>							
as well									· · · · · · · · · · · · · · · · · · ·		
ctual Prod. Test - MCF/D	Length of Test	Length of Test Tubing Pressure (Shut-in)			Bbis. Condensate/MMCF  Casing Pressure (Shut-in)			Gravity of Condensus			
sting Method (pitot, back pr.)	I uping Pressure							Choke Size			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.