

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-05726
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1962-1
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 11
8. Well No.	14
9. Pool Name or Wildcat	Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3599'GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 29 Township 19S Range 37E NMPM Lea COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3599'GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ Converted to Water Injection Well.

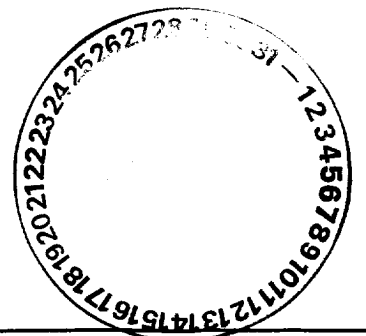
12.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Refer Administrative Order No. WFX-773.

11-27-2001 thru 2-21-2002

MIRU Aries Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-7/8" bit, tagged at 3894' & drld. out to 3920' circ. clean. TIH w/6-5/8" RBP & set at 3730'. Dumped 2 sks. sand on top RBP. Changed out wellhead. Press. tested csg. to 500 PSI for 30 min. Held OK. TIH, circ. sand off RBP, latched onto & TOH w/RBP. Schlumberger TIH w/4" csg. gun & perf. 6-5/8" csg. w/2 SPF at following intervals: 3756'-3764', 3774'-3801', 3808'-3823', & fr. 3830'-3840'. B.J. Svc. acidized perfs. fr. 3764' - 3801' & Open Hole fr. 3806' - 3920' w/2000 gal. 15% HCL. Swabbed well. TIH w/6-5/8" AD-1 pkr. on 2-3/8" IPC tbg. & set pkr. at 3712'. Removed BOP & installed wellhead. Press. tested csg. to 600 PSI for 30 min. Held OK. Chart attached. RDPU & cleaned location. Ran injection line & began injecting water 02-21-2002 at rate of 1220 B.W./D., 0 PSI Tbg. & Csg. press. on 2/64" choke. Well status changed from Oil Well to Water Injection Well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 02/25/2002  
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 27 2002  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

PETROLEUM ENGINEER