Submit 3 Copies to Appropriate District Office

## SIME OF FREW MEXICO Energy Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

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OII

IL CONSERVATION DIVISION	WELL API NO.
P.O. Box 2088	30-

BOX 1980, HODES, NM 88240 P.O. Box 2088		WELL API NO.	
DISTRICT II P.O. Drawer DD, Arlesia, NM 88210	Santa Fe, New Mexico	87504-2088	30-025-05726 S. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE X FEE
7,141, 0,410			6. State Oil & Gas Lease No. B-1962-1
SUNDRY NOTICE	ES AND REPORTS ON WEL	LS	
(FORM C-10	DIR. USE "APPLICATION FOR PER 1) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
. Type of Well: OL CAS WELL X WELL	OTHER		NORTH MONUMENT G/SA UNIT BLK. 11
Name of Operator AMERADA HESS CORPORATI	ON		8. Well No. 14
. Address of Operator			9. Pool name or Wildcat
DRAWER D, MONUMENT, NE  Nell Location	W MEXICO 88265		EUNICE MONUMENT G/SA
	Feet From The SOUTH	Line and 19	80 Feet From The WEST Line
Section 29	Township 195 Rai	nge 37E	NMPM LEA County
	10. Elevation (Show whether i	DF, RKB, RT, GR, etc.)	
II. Check Ap	opropriate Box to Indicate N	Nature of Notice, R	eport, or Other Data
NOTICE OF INTE	ENTION TO:	SUBSEQUENT REPORT OF:	
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
ULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
THER:		OTHER: TESTED C	ASING & CLEAN OUT FILL. X
12. Describe Proposed or Completed Operatio work) SEE RULE 1103.	ns (Clearly state all pertinent details, an	d give pertinent dates, inclu	ding estimated date of starting any proposed
NMGSAU #1114 05-14-93	Through 05-21-93		
fill & TOH. TIH w/a 6 circulated clean w/a t casing w/500 psi and h and RBP. TIH w/a Lafl out fill from 3,874' t wellhead and set tubin	H W/a 5-//8" bit. Ia -5/8" x 2-7/8" Elder otal of 200 bbls. of eld for 30 mins. Wel uer tubing bailer. To 3,898' and TOH. TI g 0.E. at 3.869'. SN	gged fill in op RBP set at 3,75 fresh water. P l passed casing agged fill in o H w/2-7/8" OD t	p. Removed wellhead, installed en hole at 3,874' for 26' of 0'. Loaded casing and tbg. and ressured 6-5/8" production integrity test. TOH w/tbg. penhole at 3,874' & cleaned bg. Removed BOP, installed -5/8" x 2-7/8" Elder TAC at cleaned location & resumed prod.
Test: 12-B0, 35-BW an	d 26 MCFGPD (24 hour	test).	
I hereby certify that the information above in true a	/ // //		
SKINATURE REWA	ule J	Suprv. Adm.	Svcs. DATE 05-26-93
TYPE OR PRINT NAME	Roy L. Wheeler, Jr.		<u>телерноме но. (505)3932</u> 2144
Paul	Signed by   <b>Ka</b> utz   <b>Slovi</b> gé	•	JUN 1 1 1993
APTROVED BY GO	ologist m	u	DATE

AFFROVED BY-CONDITIONS OF APPROVAL, IF ANY: