

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.P.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name State "R"
3. Address of Operator Drawer D, Monument, New Mexico 88265		9. Well No. #2
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE A <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Monument-G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3609' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull prod. equip., ran 5-7/8" bit to 3808', ran a 5.719" gauge ring to 3808'. Set bridge plug @ 3756', & tested 2500#. Perf. 6 5/8" csg. w/2 shots @ 2558' & established inj. rate thru perfs. Set a retainer @ 2450' & pumped 800 sks. cement into perfs. @ 2558' circ. cement out 8 5/8" int. csg. Ran a 5 3/4" bit and drilled out cement tested squeeze job w/800#. Failed to hold, swab tested to pit. Spotted acid on perfs. @ 2558' & established inj. rate. Cement squeeze perfs @ 2558' w/400 sks. cement. Drilled out & tested OK. Recovered bridge plug, perf. G/SA zone selectively in O.H. fr. 3810' to 3856'. Acidized G/SA zone in fr. 3808' to 3900' w/5000 gal 20 N.E. acid & 4000 gal gelled water. Swab tested, ran prod. equip. & resumed production.

Tested 5-4-79, 24 hrs. pumped 19bbbls. oil and 76 bbbls. water on 13-56" SPM.

Procedures approved by Melvin Crossland with New Mexico Oil Conservation Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED EB Fisher TITLE Supv. Adm. Services DATE May 9, 1979

APPROVED BY Jerry Denton TITLE Dist 1, Supv. DATE May 11 1979

CONDITIONS OF APPROVAL, IF ANY