

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Repaired (Other) 5-1/2" Csg. Leak	X

October 27, 1954  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation  
(Company or Operator)Fred Luthy  
(Lease)Clarke Oil Well Servicing  
(Contractor)

Well No. 1 in the SW 1/4 NW 1/4 of Sec. 29

T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: Sept. 21 thru Oct. 7, 1954

Notice of intention to do the work (was) ~~xxxxxx~~ submitted on Form C-102 on August 20, 1954,  
(Cross out incorrect words)

and approval of the proposed plan (was) ~~xxxxxx~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

## Repaired 5-1/2" casing leak as follows:

1. Ran 5-1/2" Baker magnesium bridge plug on wire line set at 3715'. Dumped 2 sacks cement on top of plug.
2. Ran HRC tool. Found leak between 1260' and 1290'.
3. Ran 5-1/2" DM retainer set at 1208'.
4. Pumped 149 sacks 4% Gel cement below retainer. Circulated estimated 15 sacks out 7-5/8" bradenhead. Closed 7-5/8" bradenhead and squeezed with 500# for 15 minutes.
5. Pressured on surface pipe with 200# for 30 minutes. No drop in pressure.
6. Waited on cement.
7. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure.
8. Drilled cement from 1206' thru retainer and cement to 1332'. Pressured 5-1/2" casing at 1400' with 500# for 30 minutes. No drop in pressure.
9. Drilled out bridge plug and cleaned out to 3946'.

Witnessed by N. B. Jordan  
(Name)Gulf Oil Corporation  
(Company)Field Foreman  
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. Z. Taylor

Position: Area Supt. of Prod.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

(Title)

(Date)