

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-05729
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 11
8. Well No. 10
9. Pool Name or Wildcat Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3607' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well.
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, TX 79360
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3607' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: _____	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPERATIONS <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Converted to Water Injection Well.</u> <input checked="" type="checkbox"/>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer Administrative Order No. WFX-773

2-1 thru 3-6-2002

MIRU Aries Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit to 3900' PBD & TOH. TIH w/5-1/2" RBP set at 3685' & press. tested csg. to 680 PSI. Held OK. TOH w/RBP. B.J. Svc. acidized Open Hole fr. 3751' - 3900' w/3000 gal. 15% HCL. Swabbed well. TIH w/5-1/2" AD-1 pkr. on 2-3/8" IPC tbg. & set pkr. at 3708'. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. to 580 PSI for 30 min. Held OK. Chart attached. RDPU & cleaned location. Ran injection line & began injecting water 03/06/02 at rate of 1225 B.W./D. on 2/64" choke, 0 PSI Tbg. & Csg. Press.. Well status changed from oil well to water injection well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 03/07/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

DeSoto 2000 1.0