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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>D. A. Williams</b>
3. Address of Operator <b>P. O. Box 670, Hobbs, N.M. 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM THE <b>east</b> LINE, SECTION <b>29</b> TOWNSHIP <b>19S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Momment</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3607' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

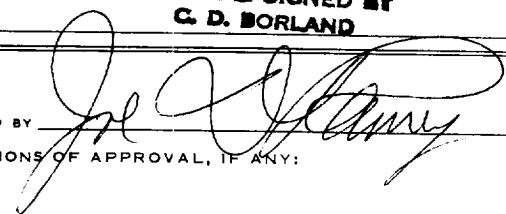
SUBSEQUENT REPORT OF:	
REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/> <b>Frac treat</b>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3900' PB. Killed well down casing. Pulled rods and pump. Ran 5 1/2" RTTS packer on 2-3/8" tbg and set packer at 3722' with 14,000# compression. Tested tubing to 4500#, OK. Fraced open hole interval 3751' to 3900' down 2-7/8" tubing with 20,500 gallons gelled water containing 1/2# per gallon of pink salt, 1/2 gallon per 1000 gals GCAI, 25# per 1000 gals QF3 & 20# per 1000 gals Adomite Aqua & 30,770# 20-40 sand in 2 stages. First stage pumped 500 gals 15% NEA; 36 bbls gelled water pad; 180 bbls w/1 to 3# SPG. 2nd stage ppd 12 bbls brine water containing 1200# medium salt, 500 gals 15% NEA, 36 bbls gelled water pad, 180 bbls w/1 to 3# SPG. Flushed with 24 bbls gelled water. When salt pack hit formation, pressure increased from 2500# to 4000#. Maximum treating pressure 4000#, minimum 3200#, average 3300#. Average injection rate 22.1 bpm. ISIP 1300#; after 15 mins 100#; after 20 mins on vacuum. POH with tubing and packer. Ran sand pump and cleaned out hole. Swabbed well. Ran rods and pump. Would not pump, pulled out of hole. Pumped 500 gals 15% NEA down casing. After 2 hours, pumped 35 bbls water down esg to displace acid. Cleaned out hole. Ran 121 jts 2-3/8" tubing set at 3863'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
C. D. BORLAND

SIGNED 

TITLE **Area Production Manager**

DATE **July 20, 1970**

APPROVED BY   
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**JUL 21 1970**