

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3002505730

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER INJECTION WELL.

NORTH MONUMENT G/SA UNIT
BLK. 11

2. Name of Operator
AMERADA HESS CORPORATION

8. Well No. 15

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO *8265

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

4. Well Location
Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line
Section 29 Township 19S Range 37 NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: ACIDIZE INJECTION WELL.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
NMGSAU #1115 01-25-94 Thru 02-01-94
DA&S Well Service rigged up pulling unit. Removed tree assembly. Remove carrier assembly. Installed BOP and released breech lock tubing hanger. Release packer and remove tubing hanger. TOH w/119 jts. of 2-3/8" 8rd injection tubing. TIH o.e. w/ 2-3/8" SN and 126 jts. of 2-3/8" tubing (work string). Tag TD at 3,914'. Pulled up to 3,892' w/125 jts. of 2-3/8" tubing. Load casing w/40 bbls. fresh water and circulate clean w/90 bbls. fresh water. Rig up Knox Services. Pump 4.5 bbls. 15% HCL acid to wash tbg. and reverse out w/20 bbls. fresh water. TOH w/tubing. TIH w/PCT tool and 126 jts. of 2-3/8" tubing. Rig up Knox and acidize OH w/2,000 gals. of 15% NEFE DI HCL acid w/3% DP-77MX. Moved tool across entire OH interval while acidizing. Reverse circulated 130 bbls. fresh water. TOH w/tubing and PCT. Ran a 5-1/2" x 2-3/8" baker fullbore packer on 117 jts. of 2-3/8" tubing and set the
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 02-02-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 02 1994

JCB

packer at 3,652'. Loaded the casing w/35 bbls. fresh water and pressured to 750 psi. Dropped a standing valve and tested the tubing to 4,000 psi. Recovered the standing valve. Knox Services acidized the OH from 3,734'-3,914' w/9,000 gals. of 15% NEFE acid containing 66 gals. of KS-SOL. Max. press.-3,400 psi, min. press.-1,600' psi, Avg. press.-2,800 psi, and avg. rate-5.9 BPM. ISIP: 1,150 psi, 5 mins., 800 psi, 10 mins., 600 psi, 15 mins., 300 psi. Swabbed 62 BW w/27 swab runs from 3,600' F.L.-700' decreased to 2,800'. Swabbed 47 BW w/30 swab runs from 3,600'. F.L.-2,500' decreased to 3,450'. Made 2 swab runs per hour. After the 20th run, had approximately 200' of fluid entry. Checked the F.L. w/the swab at 2,800'. Released the packer. Pulled and laid down the 2-3/8" work string and packer. Ran a 5-1/2" x 2-3/8" Arrow set 1-XS packer, an on and off tool and 119 jts. of IPC tubing. Set the packer at 3,684' w/1,000 psi tension. Star Tool loaded the 5-1/2" casing w/73 bbls. of packer fluid and pressured up to 550 psi for 30 mins. Held OK. Resumed injection operations on #1115.

RECEIVED

1994

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OFFICE