State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	Box 1980, Hobbs, NM 18240 OLD CONSER VALION DIVISION		WELL API NO.		
P.O. Box 2088 P.O. Drawer DD. Artesia, NM, 28210 P.O. Box 2088 Santa Fe, New Mexico 87)88 5 87504-2088	30-025-057	' 30	
DISTRICT III		2000	5. indicate Type of	Lease STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas 1		FEE (A)
SUNDRY NOTICES AND REPORTS ON WELLS					mmn
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name		
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			NORTH MONUMENT G/SA UNIT		
OF CAS CAS	OTHER.		1	TIERT UT STE ON	• •
2. Name of Operator			BLK. 11 8. Well No.		
AMERADA HESS CORPORATION 3. Address of Operator			15		
DRAWER D, MONUMENT, NM 88265			9. Pool name or Wildcat EUNICE MONUMENT G/SA		
4. Well Location Unit Letter 0 : 660	0			OMENT G/SA	
Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line					
Section 29	Township 19S	Range 37E	NMPM LEA		County
	10. Elevation (Show whether	The state of the s			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INT	FENTION TO:		SSEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN		LITERING CASING	
PIN LODALTED CACING				PLUG AND ABANDO	NMENT [_]
OTHER:		CASING TEST AND C			
			RTED TO INJEC		X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
6-3 THRU 6-23-93					
MIRU DA&S WELL SERVICE & TOH LAYING DOWN RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH					
				NSTALLED BOP	& TOH
OLD WELLHEAD DOWN TO THE	SURFACE CASING AND THE	OF SAND ON TOP O	OF RBP. REMO	VED BOP. RE	MOVED
					NTO
RBP & TOH. SCHLUMBERGER 4-3/4" BIT & TAGGED UP A	RAN A CALIPER, GAMMA	RAY, AND CCL LO	G FR. 3,899'	TO 3.200'.	NIU Ran a
4-3/4" BIT & TAGGED UP A & DRILLED O.H. FR. 3,902 4-3/4" CONE BUSTER MILL	1 3,902'. TRI-CONE B	IT SERVICE BROKE	CIRC. W/AIR	DRILLING EQU	IPMENT
4-3/4" CONE BUSTER MILL	BROKE CIRC WATE & DE	DILLED O ET TO	ONE GONE OFF	OF BIT. RAI	N A
CUB REAMER TO 3,742'. B	ROKE CIRC. W/AIR & UNI	DERREAMED O.H. FI	R. 3,742' TO:	3,917', CIR	BEAR
			e 1446	(CON'	T)
I hereby certify that the information about is true and complete to the best of my knowledge and belief.					
SIGNATURE & COLUME	- /	SUPV. ADM	I. SVC.	BATE6-29-	93
TYPE OR PROPT NAME R.L. WHEE	ELER, JR.			(5 TELEPHONE NO. 39	05)
(This space for State Use)		<u> </u>			<u> </u>
nier	SIGNED BY JERRY SEXTON THAT I SUPERVISOR			JUL 07	1993
CONDITIONS OF APPROVAL, IP ANY.	Man Formanion	ma		— DATS ———	

R-4596 Inject GBISA C, Ju, B, N

CLEAN & TOH. SCHLUMBERGER RAN A CNL/LDT LOG FR. 3,898' TO 3,734'. UNITED PACKER RAN A 3-1/2" SAND PUMP & CLEANED OUT FILL FR. 3,901' TO 3,921'. RECOVERED FINE FORMATION CUTTINGS. RAN A 5-1/2" X 2-7/8" BAKER FULLBORE PACKER & SET PACKER AT 3,710'. STAR TOOL LOADED THE CASING & PRESS. TO 500 PSI. LOADED THE TUBING & PRESS. TO 2,500 PSI. HELD OK. SERFCO ACIDIZED THE 0.H. W/4,000 GAL. 15% NEFE ACID CONTAINING 3% DP-77MX CHEMICAL & 2500 LBS. OF ROCK SALT. TOH W/PKR. WATSON PACKER RAN A 5-1/2" X 2-3/8" ARROW SET PACKER ON 119 JTS. OF2-3/8" POLY LINED TUBING. SET PACKER AT 3,683' W/10,000 PSI TENSION. STAR TOOL LOADED THE CASING W/102 BBLS. OF FRESH WATER CONTAINING 55 GAL. OF CHAMPION CHEMICAL PACKER FLUID. STAR TOOL PRESS. UP ON THE CASING TO 600 PSI FOR 42 MINS. HELD OK. RDPU & CLEANED LOCATION. CLOSED IN WELL ON 6-15-93.

6-23-93: BEGIN INJECTING WATER INTO WELLBORE. STATUS OF WELL CHANGED FROM A PRODUCING OIL WELL TO A WATER INJECTION WELL. INJECTING WATER AT RATE OF 1030 B.W.P.D., O# PRESS., INJECTING ON VACUUM.

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JUL 0 6 1993

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