

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMERADA HESS CORPORATION		Well API No. 3002505730
Address DRAWER D, MONUMENT, NEW MEXICO 88265		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Recompletion ☒ Change in Operator		
Change in Transporter of: ☐ Oil ☐ Gas ☐ Condensate		
Other (Please explain) NEW WATERFLOOD UNIT EFFECTIVE 1/1/92. ORDER NO. R-9494 CHANGE LEASE NAME & NO. FR. D.A. WILLIAMS #2 TO NORTH MONUMENT G/SA UNIT BLK. 11, #15.		
If change of operator give name and address of previous operator CHEVRON U.S.A. INC., P.O. BOX J, SECTION 724R, CONCORD, CA 94524		

II. DESCRIPTION OF WELL AND LEASE

Lease Name BLK. 11 NORTH MONUMENT G/SA UNIT	Well No. 15	Pool Name, including Formation EUNICE MONUMENT G/SA	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 29 Township 19S Range 37E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil SHELL PIPELINE CORPORATION	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2648, HOUSTON, TEXAS 77001
Name of Authorized Transporter of Casinghead Gas WARREN PETROLEUM COMPANY	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, TULSA, OK 74102
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 29
	Twp. 19S	Rge. 37E
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevation (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Producing Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
ROBERT L. WILLIAMS, JR.
Printed Name
1/1/92
Date
UNIT SUPERINTENDENT
Title
505-393-2144
Telephone No.

OIL CONSERVATION DIVISION

JAN 02 '92

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.