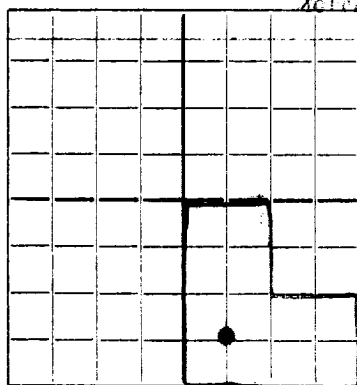


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

D. A. Williams

Company or Operator

Lease

Well No. 2

of Sec. 29

T. 19S

R. 37E

N. M. P. M.,

Monument

Loc

County.

Well is 660

feet south of the North line and 660 feet west of the East line of

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced

Oct. 17th, 1936

19

Drilling was completed

Nov. 12th, 1936

Name of drilling contractor

Loffland Bros.

Address

Tulsa, Oklahoma.

Elevation above sea level at top of casing

8504

feet.

The information given is to be kept confidential until

19

## OIL SANDS OR ZONES

No. 1, from

3833

to

3914

No. 4, from

No. 2, from

Pay 3835'

to

No. 5, from

No. 3, from

to

No. 6, from

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

Rotary hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	52.75	8	Lapw.	274'				
7-5/8	22	8	Lapw.	1292'				
5-1/2	17	10	Lapw.	8754'				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/4	10-5/4	274'	200	Halliburton		
7-5/8	7-5/8	1292'	200	"		
5-1/2	5-1/2	8754'	200	"		

## PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-Chloric Acid	2000	11-9-36		

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3914 feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing Nov. 16th, 1936, 19

The production of the first 24 hours was 400 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 192,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Driller

Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18th

Tulsa, Oklahoma. Dec. 18th, 1936

day of December, 1936

Name

Position

Representing

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	87'		Shells
	255		broken sand
	285		red rock
	295		red rock and shale
	305		red bed and shells
	1222		shells and red bed
	1290		red rock
	1503		anhydrite
	1480		broken anhydrite
	1578		salt and broken anhydrite
291	1594		anhydrite
	1668		salt and shells
	1684		anhydrite and salt
22	2010		salt, anhydrite and shells
	2110		salt and shells
	2235		salt and anhydrite
	2615		salt and anhydrite
	2652		broken anhydrite and lime shells
	2670		anhydrite
290	2700		sand, lime and shells
2651	2700		lime and anhydrite shells
2651	2890		lime
2651	2904		broken lime
	2959		lime
	3011		broken lime
	3475		lime
	3510		hard lime
	3568		lime
	3607		hard gray lime
	3748		lime
	3765		hard lime
	3914		lime